

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**LRE OPERATING, LLC**

3a. Address c/o Mike Pippin LLC

3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)

505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2140' FNL & 990' FWL Unit E  
Sec. 29, T17S, R28E

**RECEIVED**

SEP 17 2013

5. Lease Serial No.

**NMNM 048344**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**WILLIAMS B FEDERAL #4**

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30-015-35141

10. Field and Pool, or Exploratory Area

Artesia, Glorieta-Yeso (96830)

Red Lake, San Andres (97253)

AND

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Payadd Workover
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> In San Andres
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/8/13: MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" CBP @ 3300' & 2750' & PT CBP @ 2750' & 5-1/2" csg to 3500 psi for 15 min-OK. (Existing Yeso perfs are @ 3346'-3432', & existing San Andres perfs are @ 2777'-2984'). Perfed additional San Andres @ 2348', 94', 2400', 16', 26', 34', 40', 50', 66', 74', 82', 90', 2500', 08', 26', 32', 40', 46', 60', 70', 80', 90', 2600', 14', 28', 44', 54', 62', 72', 82', 92', 2700' w/1-0.41" spf. Total 32 holes. On 7/15/13, treated new SA perfs w/3200 gal 15% HCL acid & 48 perf balls & fraced w/78,7410# 16/30 Barry White & 19,598# 16/30 resin coated sand in 20# X-linked gel. Set 5-1/2" CBP @ 2340' & PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed additional San Andres @ 2050', 63', 72', 82', 88', 96', 2102', 10', 22', 32', 50', 60', 70', 82', 90', 2204', 20', 34', 40', 50', 58', 74', 82', 92', 2300' w/1-0.41" spf. Total 25 holes. Treated new SA perfs w/3000 gal 15% HCL acid & 38 perf balls & fraced w/64,290# 16/30 Barry White & 17,884# 16/30 resin coated sand in X-linked gel.

CO after frac & drill out CBP @ 2340', 2750', & CO to CBP @ 3300'. On 7/18/13, landed 2-7/8" 6.5# J-55 tbg @ 3290'. Ran pump & rods. Released workover rig on 7/19/13. Completed as a single San Andres oil well. Existing Yeso perfs 3346'-3432' are now SI below the CBP @ 3300'. We plan to test this well in a few months before it is commingled again as per DHC-4211. Pool allocations will be re-calculated at that time.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer (Agent)

Signature

*Mike Pippin*

Date

August 27, 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*Accepted for record 9/17/13*

NMOCB

**ACCEPTED FOR RECORD**

SEP 14 2013