District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources CEIVED

Form C-101 May 27, 2004

AUG 1 8 200 public to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

TERIA	AMENDED REPORT
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	LICAT	ION FU		IIUDK	ILL, RE-		LEPEN	, PLUGBAC		<b>DD A ZONE</b>
<sup>1</sup> Operator Name and Address Marshall & Winston, Inc., P.O. Box 50880, Midland, TX 79710-0880						<sup>2</sup> OGRID Nt	14187			
							30- 015	'API Num - 3434	2_	
Property Code Property 35105 King Air					• •			×		"Well No.
·····	Proposed Pool 1					State		<sup>10</sup> Propo	used Pool 2	1
Un	des.		reek, Atoka-N	Aorrow 1	East 76	240				
				······································	<sup>7</sup> Surface	Location				
UL or lot no. P	Section 16	Township	Range	Lot Idn			outh line	Feet from the	East/West lin	
F	10	17S	25E		66		uth C	660	East	Eddy
JL or lot no.	Section	Township	Range	Lot Ida	7-7-	ion If Different		Feet from the	East/West lin	e Counity
				1						
					the second s	Il Informatio				
" Work	Type Code		<sup>12</sup> Well Type Co G	de	_	e/Rotary arv	14	Lease Type Code State		Ground Level Elevation 3557*
	ultiple		<sup>17</sup> Proposed Dep	nh	<sup>18</sup> Fon	mation TOW	·····	<sup>19</sup> Contractor J. W. Drilling	1	<sup>20</sup> Spud Date
1 Depth to Grour	No ndwater: 350	<u>},</u>	9000'	Distance fr		water well: 2000'		Distance from	ncarest surface	10-1-05 water: 2400'
			sthick Clay	Pit Volume:		Drilling N	(athort			
	-Loop Syster		sunak Ciay 🗀	FIL VORHIE.	12000_006			Diesel Oil-based	] Gas Air []	1
	2009 5330		2	<sup>1</sup> Propose	d Casino a					
Hole S	21 Proposed Casing Hole Size Casing Size Casing weight/foot			Setting Depth Sacks of Cement		nent	Estimated TOC			
	Hole Size Casing Size 17.5" 13 3/8"		54.5#		375'		200 sx		Surface	
12 1/2		┉┉┉┉┧┉┉┉┉┉┉┉┉┉┉┉┉┉┉┪┉┉┈╸╸╸╸╸			. <i></i>			350 sx		Surface
7 7/8"			1/2"	11.6#		9000'		600+ sx		4960'+
, ,,,	, 				.0//	,,,,,	//	0001 4	ant	
				back	To	815 8	C	as ina	IIV	
			this application is am, if any. Use a			C, give the data on	the present	productive zone an	d proposed ne	ew productive zone.
	-		-							
ropose to d	rill to tota	l depth of	9000'. Will log	, evaluate.	Morrow is tar	get formation.				
ther formation	tion possil	bilities are	the Abo, Wolf	camp, Cisco	and Canyon.					
	duction st	ring og obr		with suffici						
Vill run pro		i llig as au	ove and cement		ent cement to	o cover all targe	t formatio	m with 100% ex	cess.	
•	m· 0_375'	Ū				•				
•	m: 0-375'	Ū				•		n with 100% ex		
•	m: 0-375'	Ū				•				
Aud Program		fresh wate		esh water, 1	200-8000' fn	esh water-native	e brine; 8			ISION
fud Program	ify that the lige and believed	fresh wate	r, 375-1200' fr given above is tru certify that the (	esh water, 1 e and complet drilling pit wi	200-8000° fm is to the best	esh water-native				ISION
fud Program	ify that the ilge and belie	fresh wate	r, 375-1200' fr given above is tru certify that the g guidelings X, a g	esh water, 1 e and complet drilling pit wi	200-8000° fm is to the best	esh water-native	e brine; 8			ISION me
Aud Program	ify that the islage and belia coording to ermative O	fresh wate information of I further NMOCD ( CD-approve	r, 375-1200' fr given above is tru certify that the g guidelings X, a g	esh water, 1 e and complet drilling pit wi	200-8000° fm is to the best	esh water-native	e brine; 8			ISION
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Aud Program	ify that the lige and belie coording to ermative Of Ann E. Rito ory Agent	fresh wate information f. I further NMOCD ( CD-approve thie	r, 375-1200' fr given above is tru certify that the g guidelings X, a g	esh water, 1 e and complet drilling pit wi	200-8000° fm is to the best	esh water-native	oll g G 2 3	000-9000' mud t DNSER VA DI	p Salt Gel.	ISION
fud Program P Q I hereby cert fmy knowled pustructed at ittached) alter inted name: itte: Regulate	ify that the lege and belia ccording to ernative Of Ann E. Rito ory Agent s: ann.ritchi	fresh wate information f. I further NMOCD ( CD-approve thie	r, 375-1200' fr given above is tru certify that the g guidelings X, a g	esh water, 1 e and complet drilling pit wi eneral permi	200-8000° fm is to the best	esh water-native Approved by:	oll g oll g oll g oll g o o o not row Wit	000-9000' mud t DNSER VATU	IP Salt Gel.	ISION Certicari 6 3 2005 TIME TO

DISTRICT II 1301 V. GRAND AVENUE, ARTESIA, NM 68210

DISTRICT III 1000 Rio Brazos Ed., Aztec, NM 87410 OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.

Santa Fe, New Mexico 87505

## DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT □ AMENDED REPORT 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 · A To VolleName Pool Code API Number 76240 Eagle (reek, Morrow 1655 **Property** Code **Property** Name Vell Number KING AIR STATE 1 OGRID No. **Operator** Name Elevation MARSHALL AND WINSTON, INC. 3557 14187 Surface Location UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 17-S Ρ 16 25-E 660 SOUTH 660 EAST EDDY Bottom Hole Location If Different From Surface UL or lot No. Section Lot Idn Feet from the North/South line Township Range Feet from the East/West line County Dedicated Acres Joint or Infill **Consolidation** Code Order No. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify the the information contained herein is true and complete to the best of my kn Hateku Signature Ann E. Ritchie rinted Name Regulatory Agent GEODETIC COORDINATES Printed Name NAD 27 NME Y=665693.6 N Title 6 X=453902.1 E Dete LAT.=32.49'47.96" N LONG. = 104°29'00.26" W SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. FEBRUAR FEBRUARY 21, 2005 DEL Signaturo X Sta Follow Protectional Surveyor O nn \$18/05 660 11.0307 (n Certificate No. GABY 12641 'ERD The FAURES



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## VICINITY MAP





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## LUCATION VERIFICATION MAP



ARTESIA, N.M.





RIDER NO. 1

Attaching to and forming part of Improvement Damage Bond for Oil & Gas Leases, Multi-Lease (Blanket) Bond, Bond No. B05651, executed December 7, 1995, on behalf of Marshall & Winston, Inc. as Principal, in favor of the State of New Mexico as Obligee, in the amount of Twenty Thousand and No/100 Dollars (\$20,000.00).

It is understood and agreed that effective December 7, 2003, the Surety Company on the above referenced bond is amended to read **RLI Insurance Company**.

It is also understood and agreed that effective December 7, 2003, the bond number for the above referenced bond is amended from B05651 to RLB0006141.

All other conditions and terms to remain as originally written or previously changed by rider.

Signed, sealed and dated this 22nd day of September, 2003.

Marshall & Winston, Inc. Principal

up Section

RLI Insurance Company 8 Greenway Plaza, Suite 400 Houston, TX 77046

Greg E. Chilson, Attorney-in-Fact

	INPROVEMENT DAMAGE B	TATE LAND OFFICE OND FOR OIL & GAS LEASES (BLANKET) BOND	Ogrid # 14187
1911		BOND NO. BOSG	51
		(Tor use of	of Suraty Company)
			of Surety Company)
		BOND NO.	Office Use)
KNOW ALL HEN BY THESE PRESENTS		· · · · · · · · · · · · · · · · · · ·	
	ston, Inc.	_, (eostaedischiederik);////////////////////////////////////	(a corporation organized
in the State of Texas		its principal office in the City of	
		, and authorized to do b	
<b>m</b>		ty Co, a corporation organize	
State of New Mexico with duly on behalf of the surety compan benefit of the New Mexico Stat lands and for the use and bene reserved, their grantees and a sum of Twinty Thousand (\$20,00	y, as SURETY, are held firm e Land Office and its less fit of purchasers holding p uccessors in interest, purp 0.00) lawful money of the t	, and authorized iceased in the State of New Mexico sly bound unto the State of New Mex see holding grazing or agricultural purchase contract or patent to stat buant to Section 19-10-26 MISA 1978 United States, for the payment of w h, their successors and assigns, jo	ico, for the use and leases on State trust e lands, with minerals , as amended, in the hich wall and truly to
The conditions of this ob	ligation are such that:		
WHEREAS, the above princip the State of New Mexico; and	pel has beretofore or may h	ereafter enter into one or more oi	l and gas leases with
WHEREAS, said lesses were of Section 19-10-26 MMSA 1978,	entered into by the said p as emended; and	rincipal, subject to the requirement	ats of the provisions
WHEREAS, all or part of th cultural purposes or have been who hold limited patents from t	sold, with minerals reserv	il and gas leases have been leased ed to the State of New Mexico, to v State purchase contracts; and	for grazing or agri- various purchasers
		sociation with one or more other pe mbraced in the aforesaid oil and ge	
or any of them, upon demand sha State Land Office and its holde patents, with minerals reserved for all damages to livestock, r the New Mexico State Land Offic development, use or occupancy o	11 make good and sufficien are of State grazing or agr 1 to the State, and their h range, water, crops, or tan to aud its lessees and purch of such lands by such princ:	rety or either of them or their suc t recompense, satisfaction or payme icultural loases, State purchase co eirs, amecutors, administrators, su gible improvements on such lands as hasers or their successors in inter ipal, or for such damages including any action brought on this bood.	ant unto the New Mexico Datracts, or State Decessors and assigns, may be suffered by Test. by reason of such
with any and all of said obliga	tions, the same shall remain	oid; othervise and in default of co in in full force and effect.	mplete compliance
SIGNED AND SEALED this 7	thday of	December	, 19 <u>95</u> .
Marshall & Winston, Inc	C.	Underwriters Indemnia	ty Company
P.O. Box 50880	- منیب و مکان از مناکری کا کار	SURETY	
Midland Texas 79710		8 Greenway Blaza, Sur Houston, Texas 77046	
Address		Address	<u> </u>
I Kallind R Kiler	hin		
ROBERT H. RITC		HOY C. Die Attorney-	in-Fact
Sten-TREAS			
Title			
(Note: Principal, if corporation Corporate seal here)	m, effix	(Note: Corporate surety aff) Deal here)	ix corporate
		(ACKNOWLEDCHENTS ON REVERSE S	SLOE)

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