Date: 09/13/2013

Phone: 432-818-1953

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

Submit one copy to	appropriate	District	Office
--------------------	-------------	----------	--------

District III 1000 Rio Brazos District IV 1220 S. St. Franc			505		il Conservation 220 South St. Santa Fe, NI	. Francis Dr		4 4 5			AMENDED REPORT
Operator na	I.	REQU		)R ALI			<u>'OH'</u>	PRIZATION TO TRANSPORT  OGRID Number  873			
Apache Corpo 303 Veterans Midland TX 7	Airpark L	.ane Suite 30	)00			<sup>3</sup> Reason for Filing Code/ Effective Date NW/ 08/07/2013					ective Date
<sup>4</sup> API Numbe 30-015-	er	<sup>5</sup> Poo	ol Name	———	rtesia; Glorieta	6 P			Pool Code	96830	
<sup>7</sup> Property Co	ode	8 Pro	perty Nan		A Sta	india -			9 V	Vell Num	
II. 10Sur	face Lo										
UI or lot no. K	Section 26	Township 17S	28E	Lot Idn	Feet from the 1550'	North/South South		Feet from the 1575'		/West line West	e County Eddy
		ole Locatio		T				- 4-	T =		
UL or lot no.	26	Township 17S	28E	Lot Idn	1677'	South	1	1667'	\ \	/West line West	Eddy
12 Lse Code S	1	icing Method Code P		onnection rate 7/2013	<sup>15</sup> C-129 Pern	nit Number	16 (	C-129 Effective	Date	<sup>17</sup> C-	-129 Expiration Date
		Transport									
18 Transpor OGRID					<sup>19</sup> Transpor and Ad						<sup>20</sup> O/G/W
221115	42	rontier Field 200 East Sk	celly Drive		)0						G
252202	***	olly Energy									
252293	31	olly Energy 11 W Quay / rtesia NM 8	/ PO Box	1360		F	ŧΕ(	CEIVE	5		0
								P 16 2013	Ì		
	***					M	MOC	OD ARTES	3 A		
	**************************************										
		etion Data									
<sup>21</sup> Spud Da 06/12/201	13	<sup>22</sup> Ready 08/07/2	2013		<sup>23</sup> TD 5905'	<sup>24</sup> PBTD 5870'		<sup>25</sup> Perfora 3521'-56		<sup>26</sup> DHC, MC	
<sup>27</sup> H <sub>0</sub>	ole Size		<sup>28</sup> Casing	sing & Tubing Size		<sup>29</sup> Depth Se		et		30 Sacks Cement	
12	2.25"		8.625"			310'			310 sx Class C		sx Class C
7.8	875"		5.5"			5905'			1260 sx Class C		sx Class C
Tul	Tubing		2-7/8"			5768'					
V. Well 7		ta <sup>32</sup> Gas Delive	erv Date	33 -	Test Date	<sup>34</sup> Test	Lengt	h 35 T	bg. Pres	esure	<sup>36</sup> Csg. Pressure
08/07/201	13	08/07/2	2013	09/	/12/2013	24 hrs					
37 Choke Siz	ze	<sup>38</sup> Oil 64		39	<sup>9</sup> Water 321	<sup>40</sup> Gas 109					41 Test Method
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:			is true and	OIL CONSERVATION DIVISION Approved by:							
Printed name/ Michael O'Connor						Title: Dit 11 Supervisor Approval Date:					
Title: Reg Tech I						Approval Date: 9/18/13					
E-mail Address michael.oconn		checorp.com	1					,			