

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD.Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other										5. Lease Serial No. NMNM0544986					
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other: _____										6. If Indian, Allottee or Tribe Name					
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.										7. Unit or CA Agreement Name and No.					
3. Address Attn: DAVID H. COOK, 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010						3a. Phone No. (include area code) (405) 552-7848		8. Lease Name and Well No. ALDABRA 25 FED 3H		9. AFI Well No. 30-015-38614					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UNIT N, 200 FSL & 2260 FWL At top prod. interval reported below At total depth UNIT C, 334 FNL & 1478 FWL; 25-23S-31E										10. Field and Pool or Exploratory Sand Dunes; Bone Spring		11. Sec., T., R., M., on Block and Survey or Area 25-23S-31E			
14. Date Spudded 03/31/2013										15. Date T.D. Reached 05/03/2013		16. Date Completed 06/09/2013 ☐ D & A ☒ Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3503.8' GL	
18. Total Depth: MD 16,689' TVD				19. Plug Back T.D.: MD 16,640' TVD				20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Gamma Ray Tubing Collar Log										22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)															
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled						
17-1/2"	13-3/8, H-40	48#	0	936'		885sx		Surface							
12-1/4"	9-5/8, J-55	40#	0	4,512'		1,450sx		Surface							
8-3/4"	7, P-110	29#	0	10,897'		1,140sx		Surface							
6 1/8"	4-1/2", P-110	13.5#	10,712'	16,689'		575sx		10,723'							
24. Tubing Record															
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)							
25. Producing Intervals															
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status							
A) BONE SPRING		12,185'	16,622'	12,185' - 16,622'		0.42"	360	Open							
B)															
C)															
D)															
26. Perforation Record															
27. Acid, Fracture, Treatment, Cement Squeeze, etc.															
Depth Interval		Amount and Type of Material													
12,185' - 16,622'		Frac 10 Stages w/ total: 1,059,950# 30/50 WS, 30,396 gallons 15% HCL, 1,494,683# 20/40 SLC, 70,680# 100 Mesh, 1,225,309 gals Viking D 2800, flush w/19,077 bbls SW (See attached detailed summary)													
28. Production - Interval A															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWING						
6/9/13	6/18/13	24	→	736	2112	1331									
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status							
26/64		1500	→	736	2112	1331		PRODUCING							
28a. Production - Interval B															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method						
			→												
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status							
			→												

*(See instructions and spaces for additional data on page 2)

RECLAMATION
DUE 12-9-13

ACCEPTED FOR RECORD

SEP 15 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

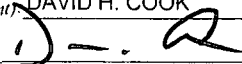
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	833'	1174'		RUSTLER	833'
SALADO	1174'	4253'		SALADO	1174'
BASE OF SALT	4253'	4495'		BASE OF SALT	4253'
DELAWARE	4495'	8364'		DELAWARE	4495'
BONE SPRING	8364'	11293'	OIL & SALT WATER	BONE SPRING	8364'
3RD BONE SPRING	11293'	TD	OIL & SALT WATER	3RD BONE SPRING	11293'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DAVID H. COOKTitle REGULATORY SPECIALISTSignature Date 09/04/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Stimulations Summary

District	County	Field Name	Project Group	State/Province
PERMIAN BASIN	EDDY	INGLE WELLS	DELAWARE BASIN	NM
Surface Legal Location	API/UWI	Latitude (")	Longitude (")	Ground Elev...
SEC25 T23S R31E	3001538614	32° 16' 7.917" N	103° 43' 57.954" W	3,503.80
				KB - GL (ft)
				25.00
				Orig KB Elev (ft)
				3,528.80
				Tubing Head Elevation (ft)
HYDRAULIC FRAC , 5/28/2013 06:54 , BONE SPRING, OH , 16,275.0 ftKB - 16,622.0 ftKB, Baker Hughes , 0.15# 100 Mesh, Prop_2.64 unknown 653.				
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)
265,775.0	5214.65		0.0	
				ISIP (psi)
				4,491.0
				Avg Treat Pressur...
				7,704.0
				Q Treat Avg (bbl/...
				P Max (psi)
				7,963.0
				Q Treat Max (bbl/...
				74
				Conc Max...
				3.31
HYDRAULIC FRAC , 5/28/2013 13:16 , BONE SPRING, OH , 15,827.0 ftKB - 16,127.0 ftKB, Baker Hughes , 0.15# 100 Mesh, Prop_2.64 unknown 290.				
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)
265,775.0	5354.84		0.0	
				ISIP (psi)
				4,422.0
				Avg Treat Pressur...
				7,694.0
				Q Treat Avg (bbl/...
				P Max (psi)
				7,971.0
				Q Treat Max (bbl/...
				80
				Conc Max...
				3.27
HYDRAULIC FRAC , 5/29/2013 05:39 , BONE SPRING, OH , 15,375.0 ftKB - 15,677.0 ftKB, Baker Hughes , 0.15# 100 Mesh, Prop_2.64 unknown 470.				
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)
265,775.0	5187.17		0.0	
				ISIP (psi)
				4,412.0
				Avg Treat Pressur...
				7,504.0
				Q Treat Avg (bbl/...
				P Max (psi)
				7,775.0
				Q Treat Max (bbl/...
				80
				Conc Max...
				3.54
HYDRAULIC FRAC , 5/29/2013 10:14 , BONE SPRING, OH , 14,925.0 ftKB - 15,227.0 ftKB, Baker Hughes , 0.15# 100 Mesh, Prop_2.64 unknown 524.				
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)
265,775.0	5186.87		0.0	
				ISIP (psi)
				4,613.0
				Avg Treat Pressur...
				7,426.0
				Q Treat Avg (bbl/...
				P Max (psi)
				7,788.0
				Q Treat Max (bbl/...
				78
				Conc Max...
				3.43
HYDRAULIC FRAC , 5/29/2013 13:51 , BONE SPRING, OH , 14,475.0 ftKB - 14,777.0 ftKB, Baker Hughes , 0.15# 100 Mesh, Prop_2.64 unknown 405.				
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)
265,775.0	5168.79		0.0	
				ISIP (psi)
				4,613.0
				Avg Treat Pressur...
				7,298.0
				Q Treat Avg (bbl/...
				P Max (psi)
				7,701.0
				Q Treat Max (bbl/...
				80
				Conc Max...
				3.28
HYDRAULIC FRAC , 5/29/2013 17:45 , BONE SPRING, OH , 14,025.0 ftKB - 14,327.0 ftKB, Baker Hughes , 0.15# 100 Mesh, Prop_2.64 unknown 305.				
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)
265,775.0	5185.04		0.0	
				ISIP (psi)
				4,491.0
				Avg Treat Pressur...
				7,147.0
				Q Treat Avg (bbl/...
				P Max (psi)
				7,936.0
				Q Treat Max (bbl/...
				80
				Conc Max...
				3.29
HYDRAULIC FRAC , 5/30/2013 05:33 , BONE SPRING, OH , 13,572.0 ftKB - 13,877.0 ftKB, Baker Hughes , 0.15# 100 Mesh, Prop_2.64 unknown 506.				
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)
265,775.0	5158.81		0.0	
				ISIP (psi)
				4,739.0
				Avg Treat Pressur...
				7,273.0
				Q Treat Avg (bbl/...
				P Max (psi)
				7,776.0
				Q Treat Max (bbl/...
				80
				Conc Max...
				3.28
HYDRAULIC FRAC , 5/30/2013 09:03 , BONE SPRING, OH , 13,125.0 ftKB - 13,427.0 ftKB, Baker Hughes , 0.15# 100 Mesh, Prop_2.64 unknown 285.				
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)
265,775.0	5143.50		0.0	
				ISIP (psi)
				4,699.0
				Avg Treat Pressur...
				6,754.0
				Q Treat Avg (bbl/...
				P Max (psi)
				7,026.0
				Q Treat Max (bbl/...
				80
				Conc Max...
				3.44
HYDRAULIC FRAC , 5/30/2013 12:16 , BONE SPRING, OH , 12,675.0 ftKB - 12,973.0 ftKB, Baker Hughes , 0.15# 100 Mesh, Prop_2.64 unknown 302.				
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)
265,775.0	5140.03		0.0	
				ISIP (psi)
				4,720.0
				Avg Treat Pressur...
				6,755.0
				Q Treat Avg (bbl/...
				P Max (psi)
				7,065.0
				Q Treat Max (bbl/...
				80
				Conc Max...
				3.41
HYDRAULIC FRAC , 5/30/2013 15:30 , BONE SPRING, OH , 12,185.0 ftKB - 12,525.0 ftKB, Baker Hughes , 0.15# 100 Mesh, Prop_2.64 unknown 466.				
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)
265,775.0	5108.71		0.0	
				ISIP (psi)
				4,959.0
				Avg Treat Pressur...
				6,766.0
				Q Treat Avg (bbl/...
				P Max (psi)
				7,119.0
				Q Treat Max (bbl/...
				80
				Conc Max...
				3.38