

* Amended *

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-015-40843
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
WEST SHUGART 2 19 30
6. Well Number:
4H

RECEIVED
SEP 13 2013
NMOCD ARTESIA

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
CHEVRON USA INC

9. OGRID
4323

10. Address of Operator
15 SMITH RD
MIDLAND, TX 79705

11. Pool name or Wildcat
BENSON ;BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	2	19S	30E		400	NORTH	150	WEST	EDDY
BH:	A	2	19S	30E		352	NORTH	377	EAST	EDDY

13. Date Spudded 04/24/2013
14. Date T.D. Reached
15. Date Rig Released 08/06/2013
16. Date Completed (Ready to Produce) 08/16/2013
17. Elevations (DF and RKB, RT, GR, etc.) 3468

18. Total Measured Depth of Well 13104
19. Plug Back Measured Depth 13104
20. Was Directional Survey Made? YES-ATTACHED
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
89-46-13130 BENSON BONE SPRING

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	#48	615	17 1/2	900 SKS	
9 5/8	#40	3516	12 1/4	800 SKS	
5 1/2	#17	13120	8 3/4	1450 SKS	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8194	

26. Perforation record (interval, size, and number)
8946 - 13130 BENSON BONE SPRING
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2965-8040 2.0# pb cement-net, 35 /65 PozH+ adds, Tail
450 sks.27 Yield, 102 bbls 14.5 ppg 50/50
PozH +adds disp 2/205 bbls F/W

28. PRODUCTION

Date First Production 08/15/2013
Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP
Well Status (Prod. or Shut-in) PROD
Date of Test 08/16/2013
Hours Tested 24 HRS
Choke Size
Prod'n For Test Period
Oil - Bbl 628
Gas - MCF 626
Water - Bbl. 1494
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD
30. Test Witnessed By

31. List Attachments
DIRECTIONAL DRILL SURVEY

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Cindy Herrera-Murillo* Printed Name Cindy Herrera-Murillo Title Permitting Specialist Date 09/11/2013
E-mail Address Cherreramurillo@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 5880	T. Todilto	
T. Abo	T. 1 st Bone Spring 7555	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring 8398	T. Wingate	
T. Penn	T. 3 rd Bone Spring 8762	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...5880.....to.....7554..... No. 3, from...8398.....to.....8762.....
 No. 2, from...7555.....to.....8397..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
5880	7554		Light Grey Unconsolidated well sorted fine grained sand with a dark grey calcite Cemented.				
8398	8762		White to light grey sand with unconsolidated very finely poorly sorted siltstone.	7555	8397		Gray to Dark Gray cross laminated and Microcrystalline siltstone.