Submit 1 Copy To A	Appropriate District		State of New Mexico		Ì	Form C-103	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CON			Minerals and Natu	inerals and Natural Resources SERVATION DIVISION		Revised July 18, 2013 WELL API NO. 30-015-41023	
						of Lease	
1000 Dio Prozon Dd. Azten NM 97410				uth St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM					6. State Oil & Ga	s Lease No.	
87505					X0 -0647-0405		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement Name A State (308701)		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					8. Well Number	8. Well Number 081	
2. Name of Operator					9. OGRID Number		
Apache Corporation					873		
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705					10. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)		
4. Well Location					Artesia, Oloneta-11	eso (O) (90000)	
Unit Letter : 1650' feet from the South line and 990' feet from the East line							
Section	•			inge 28E	NMPM	County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
3665' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR						ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR					RILLING OPNS.	P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB							
DOWNHOLE CO CLOSED-LOOF							
OTHER:	STOTEW	Ш		OTHER: Comple	etion	☑.	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
Apache completed this well as follows: 7/10/13 MIRUSU. RIH w/ bit, bit sub, XO & TBG to PBTD @ 5864'. Circ hole clean.							
7/11/13 LogTOC @ 111' FS.							
7/12/13 Perf Blinebry/Tubb @ 5048', 68', 80', 93', 5120', 40', 60', 80', 5210', 22', 41', 65', 89', 5312', 38', 50', 65', 82', 98', 5422', 40', 60', 95', 5512', 29', 57', 85', 98', 5637', 57', & 85', (1-JSPF, 31 holes).							
7/13/13 Spot 504 gals 15% Titrate acid. Acidize w/ 2,470 gals 15% HCL NEFE acid.							
8/05/13 Start 1st stage Frac Blinebry/Tubb w/ 205,086 gals 20# & 242,056# 16/30 sand. Flush w/ 4,830 gals 10# linear gel. RIH w/ CBP & set @ 5030'. Perf Blinebry @ 4180', 4204', 21', 44', 81', 4305', 37', 53', 73', 96', 4418', 30', 62', 77', 4500', 67', 88', 4600', 25',							
42', 60 ⁻ , 79', 96', 4708', 21', 55', 72', 4914', 35', 51', 65', 80', & 90', (1-JSPF, 33 holes). Acidize w/ 3,612 gals 15% NEFE HCL							
acid. Start 2nd stage Frac w/ 238,392 gals 20# & 292,502# 16/30 sand. Flush w/ 3,906 gals 10# gel. RIH w/ CBP & set @ 4125'. Perf Paddock/Glorieta @ 3615', 30', 45', 65', 80', 98', 3711', 30', 42', 55', 74', 86', 3811', 25', 50', 70', 85', 98', 3924', 44', 69', 79',							
96', 4010', 23', 50', & 72', (1-JSPF, 27 holes). Acidize w/ 3,570 gals 15% NEFE HCL gals acid.							
			(Continued o	on pg. 2)			
Spud Date: 06	10010040		Rig Release Da	nte: 07/05/0040		RECEIVED	
Spud Date. 06	5/28/2013 		Rig Release Da	o7/05/2013		SEP 1 8 2013	
						1	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. NMOCD ARTESIA							
SIGNATURE	1,00	DA	TE 09/16/2013				
_	/ ne Michael O'Co	onnor	TITLE Reg Te			ONE: 432-818-1953	
Type or print name Michael O'Connor E-mail address: michael.oconnor@apchecorp.com PHONE: 432-818-1953							
APPROVED BY: / DOLL TITLE US TO DEWISO DATE 9/18/2013							
Conditions of Ap					DA		

A State #81 API #30-015-41023 Apache Corp. (873)

Completion continued.

8/06/13 Start 3rd stage Frac Paddock/Glorieta w/ 122,430 gals 20# & 155,910# 16/30 sand. Flush w/ 3,486 gals 10# linear gel.

8/07/13 MIRU Rev unit. ND goathead, frac VLV & frac spool. NU prod spool & BOP. Tag up on sand @ 3917'. Could not break circ.

8/08/13 MIRU foam air unit. DO CBP's @ 4125' & 5030'. Lost circ, bit stuck @ 5854'.

8/09/13 RIH & chem cut TBG @ 5646'.

8/12/13 Tag up on sand @ 5654'. Break circ & wash over fish to PBTD @ 5864'. Circ hole clean. Latch on to fish @ 5677', POOH.

8/13/12 H w/ 2/78" J-55 6.5# TBG. SN @ 5709'. RIH w/ pump & rods.

8/16/13 Set 640 pumping unit.

8/19/13 Finish installing pumping unit.

8/20/13 Install electric.

8/21/13 POP.