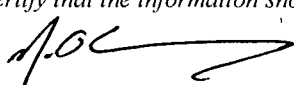


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<div style="display: flex; justify-content: space-between;"> <div> RECEIVED SEP 18 2013 NMOC D ARTESIA </div> <div> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div> </div>						Form C-105 July 17, 2008			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)															
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						5. Lease Name or Unit Agreement Name A State (308701)									
8. Name of Operator Apache Corporation						6. Well Number: 081									
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						9. OGRID 873									
11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	I	26	17S	28E		1650'	S	990"	E	Eddy					
BH:															
13. Date Spudded 06/28/2013	14. Date T.D. Reached 07/04/2013	15. Date Rig Released 07/05/2013		16. Date Completed (Ready to Produce) 08/21/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3665' GR								
18. Total Measured Depth of Well 5900'		19. Plug Back Measured Depth 5864'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run SGBR/CNGR								
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 5048'-5685'; Blinebry 4180'-4990'; Paddock/Glorieta 3615'-4072'															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8.625"		24#		405'		12.25"		310 sx C Class							
5.5"		17#		5900'		7.875"		1410 sx C Class							
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD								
							SIZE		DEPTH SET		PACKER SET				
							2-7/8"		5798'						
26. Perforation record (interval, size, and number) Blinebry/Tubb 5048'-5685' (1-JSPF, 31 holes) Producing Blinebry 4180'-4990' (1-JSPF, 33 holes) Producing Paddock/Glorieta 3615'-4072' (1-JSPF, 27 holes) Producing															
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.															
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED									
Blinebry/Tubb						205,086 gals 20#; 242,056# sand; 2,974 gals acid; 4,830 gals 10# gel									
Blinebry						238,392 gals 20#; 292,502# sand; 3,612 gals acid; 3,906 gals 10# gel									
Paddock/Glorieta						122,430 gals 20#; 155,910# sand; 3,570 gals acid; 3,486 gals 10# gel									
28. PRODUCTION															
Date First Production 08/21/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing									
Date of Test 09/15/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 42	Gas - MCF 91	Water - Bbl. 421	Gas - Oil Ratio 2166								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.9									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.								
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 08/27/2013)															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude						Longitude									
						NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 		Printed Name Michael O'Connor		Title Reg Tech I		Date 09/16/2013									
E-mail Address michael.oconnor@apachecorp.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 625'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 864'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1448'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1856'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2149'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3558'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3721'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4317'	T. Gr. Wash	T. Dakota	
T. Tubb 5212'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Bowers-SD 1223'	T. Chinle	
T. Cisco (Bough C)	T. Yeso 3721'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology