	ate District Of	REC	IVE	U S	State of Ne	ew M	1exico							Fo	orm C-1
District I	* Ene	rgy, r	vinerals an	d Na	tural R	esources		July 17, 200							
				8 2013					1. WELL API NO.						
1301 W. Grand Aven District III 1000 Rio Brazos Rd.,	iue, Artesia, N	M 88210	AOTE	liQ.	Conserva	tion	Divisi	οù	-	30-015-41023 2. Type of Lease					
1000 Rio Brazos Rd., District IV	, Aztec, NM 8	独のCU	ANIE					r.		Ĭ STAT	re [	FEE	□F	ED/IND	IAN
1220 S. St. Francis D	r., Santa Fe, N	M 87505		1	Santa Fe, 1	NM 8	87505			3. State Oil &	Gas Le	ase No	. X0 -0	0647-04	405
WELL C	OMPLE	TION OR	RECO	MPL	ETION RE	POF	RT ANI	LOG	ļ	TONGE.	A Part		17.5		
4. Reason for filing	g:									5. Lease Name		t Agree	ment Na	ame	
■ COMPLETIC	ON REPOR	T (Fill in boxes	#1 throug	gh #31 f	for State and Fe	e wells	only)		ŀ	A State (308					
C-144 CLOSU									d/or	081		RE	ECE	ΞΙ	ED
<ol> <li>Type of Complex NEW W</li> </ol>	etion: 'ELL				□PLUGBAC				VOIR	OTHER_			SEP 1	8 20	)13
8. Name of Operate	<sup>or</sup> Apache	Corporation	า						į	9. OGRID 87:	3	NMC	CO	ART	ESIA
10. Address of Ope	erator 200 v	/ A:	1-1		2000					11. Pool name	•				
	IVIIdia	ind, 1X 797	05			1.		l n		Artesia;Glor					La
12.Location   Confident   Conf	Unit Ltr	Section	Townsł	·	Range	Lot		Feet from	<del></del> +	N/S Line	Feet fro		-		County
	<u> </u>	26	17	S	28E	1		1650'		S	99	0"	1	E	Edd
BH:	1						- 1	<u> </u>							<u> </u>
13. Date Spudded 06/28/2013 18. Total Measured	07/04/20		07/0	05/201		+1-	08	/21/2013		(Ready to Produ	,	R	T, GR, e	etc.) 366	and RKB 65' GR ther Logs I
5900'	u Deptii ot v	v en .	19. Plug Back Measured Depth			Ύe		nonai	l Survey Made?		GBR/0		ic and O	ther Logs	
22. Producing Inter Blinebry/Tubb 5						eta 36	515'-407	2'			1			<u>-</u>	
23.			· (	CAS	ING REC	ORI	D (Rep	ort all st	ring	s set in we	ell)				
CASING SIZ	E	WEIGHT LB.					HOLE SIZE		CEMENTING	G RECC	)RD	Al	MOUNT	PULLED	
						12.25"			310 sx C Class						
8,625"		24#			405'			12.25"							
8,625" 5.5"		24# 17#								310 sx 0					
					405'			12.25"							
					405'			12.25"							
5.5"				Inte	405' 5900'			12.25"		1410 sx (	C Clas	S	ODD		
5.5"	TOP	17#	TTOM	LINE	405' 5900'	ENT		12.25" 7.875"	25. SIZ	1410 sx (	C Clas	s G REC		PACK	ER SET
5.5"	TOP	17#	TTOM	LINE	405' 5900'	ENT		12.25" 7.875"	25. SIZ	1410 sx (	C Clas	S REC	Γ	PACK	ER SET
5.5"	TOP	17#	TTOM	LINE	405' 5900'	IENT		12.25" 7.875"		1410 sx (	C Clas	s G REC	Γ	PACK	ER SET
5.5" , 24 SIZE ·		17#		LINE	405' 5900'	ENT	SCREE	12.25" 7.875"	SIZ	1410 sx (	UBINC	G REC TH SE 5798	Γ 3'		ER SET
5.5" , 24 SIZE ·	ecord (interv	17#  BC	mber)		405' 5900' ER RECORD SACKS CEM	ENT	SCREE	12.25" 7.875"	SIZ , FR	1410 sx (	UBINC DEP	G RECTH SET 5798	r 3' EEZE,	ETC.	ER SET
24. SIZE  26. Perforation re Blinebry/Tubb Blinebry 4180'	record (interv 5048'-568 -4990' (1-v	BC val, size, and nu 85' (1-JSPF, JSPF, 33 ho	mber) 31 holes les) Prod	s) Prod	405' 5900'  ER RECORD SACKS CEM	ENT	SCREE  27. AC DEPTH	12.25" 7.875" N	SIZ , FR	1410 sx (  Ti E 2-7/8"	UBINC DEP	G REC TH SE 5798 , SQU	t 8' EEZE, TERIAI	ETC. L USED	
5.5"  24. SIZE  26. Perforation re	record (interv 5048'-568 -4990' (1-v	BC  val, size, and nu 85' (1-JSPF, JSPF, 33 ho	mber) 31 holes les) Prod	s) Prod	405' 5900'  ER RECORD SACKS CEM	ENT	SCREE  27. AC DEPTH B	12.25" 7.875"  N  ID, SHOT INTERVAL linebry/Tubb Blinebry	SIZ , FRA	TIE 2-7/8"  ACTURE, CEI AMOUNT AI	UBINC DEP  MENT ND KIN 00#; 242,0	G REC TH SET 5798 , SQU ID MA	T B' EEZE, TERIAI d; 2,974 g	ETC. L USED	,830 gals 10#
24. SIZE  26. Perforation re Blinebry/Tubb Blinebry 4180'	record (interv 5048'-568 -4990' (1-v	BC  val, size, and nu 85' (1-JSPF, JSPF, 33 ho	mber) 31 holes les) Prod	s) Prod	405' 5900'  ER RECORD SACKS CEM ducing		SCREE  27. AC  DEPTH  B	12.25" 7.875"  N  ID, SHOT INTERVAL linebry/Tubb Blinebry Idock/Glorieta	SIZ , FRA	THE 2-7/8"  ACTURE, CEL AMOUNT AI 205,086 gals 2	UBINC DEP  MENT ND KIN 10#, 242,0	G REC TH SE 5798 , SQU ID MA 56# sand	F B' EEZE, TERIAI d; 2,974 g d; 3,612 g	ETC. L USED als acid; 4	,830 gals 10#
24. SIZE  26. Perforation re Blinebry/Tubb Blinebry 4180' Paddock/Glorie	ecord (interv 5048'-568 -4990' (1-, eta 3615'-	17#  BC  val, size, and nu 35' (1-JSPF, JSPF, 33 ho 4072' (1-JSF	mber) 31 holes les) Proc PF, 27 he	s) Proo ducing oles) F	405' 5900'  ER RECORD SACKS CEM ducing	PRO	SCREE  27. AC DEPTH B Par	12.25" 7.875"  N  ID, SHOT INTERVAL linebry/Tubb Blinebry Iddock/Glorieta  TION	, FRA	THE 2-7/8"  ACTURE, CE AMOUNT AI 205,086 gals 2 238,392 gals 2 122,430 gals 2	UBINC DEP*  MENT. ND KIN 10#; 242,0 10#; 292,5 10#; 155,9	G REC FH SE 5798 SQU ID MA 56# sand 02# sand	Γ BEZE, TERIAI d; 2,974 g d; 3,612 g d; 3,570 g	ETC. L USED als acid; 4	,830 gals 10#
24. SIZE  26. Perforation ro Blinebry/Tubb Blinebry 4180' Paddock/Glorie 28.  Date First Producti	ecord (interv 5048'-568 -4990' (1-, eta 3615'-	17#  BC  val, size, and nu B5' (1-JSPF, JSPF, 33 ho 4072' (1-JSF	mber) 31 holes les) Proc PF, 27 ho	s) Prooducing	405' 5900'  ER RECORD SACKS CEM ducing	PRO	SCREE  27. AC DEPTH B Par	12.25" 7.875"  N  ID, SHOT INTERVAL linebry/Tubb Blinebry Iddock/Glorieta  TION	, FRA	TIE  2-7/8"  ACTURE, CE  AMOUNT AI  205,086 gals 2  238,392 gals 2  122,430 gals 2	UBINC DEP  MENT, ND KIN 10#, 242,0 10#, 242,0 10#, 292,5 10#, 155,9	G REC FH SE 5798 SQU ID MA 56# sand 02# sand	Γ BEZE, TERIAI d; 2,974 g d; 3,612 g d; 3,570 g	ETC. L USED als acid; 4	,830 gals 10#
24. SIZE  26. Perforation re Blinebry/Tubb Blinebry 4180' Paddock/Glorie  28. Date First Production 108/21/201	5048'-568 -4990' (1-, eta 3615'-	17#    BC     val, size, and nu     35' (1-JSPF, JSPF, 33 ho     4072' (1-JSF     Produc     640 P	mber) 31 holes les) Proc PF, 27 ho stion Meth	s) Prooducing	405' 5900'  ER RECORD SACKS CEM  ducing Producing	PRO	27. AC DEPTH B Pai	12.25" 7.875"  N  ID, SHOT INTERVAL inebry/Tubb Blinebry Idock/Glorieta  TION Id type pump	SIZ , FR	THE 2-7/8"  ACTURE, CEI AMOUNT AI 205,086 gals 2 238,392 gals 2 122,430 gals 2  Well Status Produ	UBINC DEP MENT. ND KIN 100#, 242,0 00#, 292,5 00#; 155,9 (Prod. o. alcing	S REC TH SET 5798 , SQU ID MA 56# sand 10# sand or Shut-	Γ BEZE, TERIAI d; 2,974 g d; 3,612 g d; 3,570 g	ETC. L USED als acid; 4 als acid; 3 als acid; 3	,830 gals 10# ,906 gals 10# ,486 gals 10#
24. SIZE  26. Perforation re Blinebry/Tubb Blinebry 4180' Paddock/Glorie  28. Date First Producti 08/21/201	5048'-568 -4990' (1-, eta 3615'-	17#    BC     val, size, and nu     35' (1-JSPF, JSPF, 33 ho     4072' (1-JSF     Produc     640 P	mber) 31 holes les) Proc PF, 27 ho	s) Prooducing	405' 5900'  ER RECORD SACKS CEM ducing Producing Producing	PRO	27. AC DEPTH B Pai  DDUC g - Size an	12.25" 7.875"  N  ID, SHOT INTERVAL inebry/Tubb Blinebry Idock/Glorieta  TION Id type pump	SIZ, FRA	TIE  2-7/8"  ACTURE, CE  AMOUNT AI  205,086 gals 2  238,392 gals 2  122,430 gals 2	UBINC DEP MENT. ND KIN 100#, 242,0 00#, 292,5 00#; 155,9 (Prod. o. alcing	G REC FH SE 5798 SQU ID MA 56# sand 02# sand	Γ BEZE, TERIAI d; 2,974 g d; 3,612 g d; 3,570 g	ETC. L USED als acid; 4 als acid; 3 als acid; 3	,830 gals 10#
24. SIZE  26. Perforation re Blinebry/Tubb Blinebry 4180' Paddock/Glorie  28. Date First Production 108/21/201	5048'-568 -4990' (1-, eta 3615'-	17#    BC     val, size, and nu     35' (1-JSPF, JSPF, 33 ho     4072' (1-JSF     Produc     640 P	mber) 31 holes les) Proc PF, 27 ho stion Meth	s) Prooducing	405' 5900'  ER RECORD SACKS CEM  ducing Producing	PRO	27. AC DEPTH B Pai	12.25" 7.875"  N  ID, SHOT INTERVAL inebry/Tubb Blinebry Idock/Glorieta  TION Id type pump	SIZ , FR	THE 2-7/8"  ACTURE, CEI AMOUNT AI 205,086 gals 2 238,392 gals 2 122,430 gals 2  Well Status Produ	UBINC DEP MENT. ND KIN 100#, 242,0 00#, 292,5 00#; 155,9 (Prod. o. alcing	S RECTH SET 5798  S SQU RD MA  S6# sand  10# sand  or Shut-	Γ BEZE, TERIAI d; 2,974 g d; 3,612 g d; 3,570 g	ETC. L USED als acid; 4 als acid; 3 als acid; 3	,830 gals 10; ,906 gals 10; ,486 gals 10; Oil Ratio
24. SIZE  26. Perforation re Blinebry/Tubb Blinebry 4180'. Paddock/Glorie  28. Date First Producti 08/21/201  Date of Test 09/15/2013	5048'-568 -4990' (1-, eta 3615'-	BC  val, size, and nu B5' (1-JSPF, JSPF, 33 ho 4072' (1-JSF  Product 640 P  sted CF  essure Ca	mber) 31 holes les) Proc PF, 27 ho stion Meth	s) Prooducing oles) F and (Flo	405' 5900'  ER RECORD SACKS CEM ducing Producing Producing	PRO	SCREE  27. AC DEPTH B  Pai  DDUC g - Size an  Oil - Bb 42	12.25" 7.875"  N  ID, SHOT INTERVAL inebry/Tubb Blinebry Idock/Glorieta  TION Id type pump	SIZ Gas 91	THE 2-7/8"  ACTURE, CEI AMOUNT AI 205,086 gals 2 238,392 gals 2 122,430 gals 2  Well Status Produ	UBINC DEP  MENT ND KIN 10#; 242,0 10#; 255,9  (Prod. c Icing Wate 421	G REC TH SET 5798 , SQU ID MA 56# sand 10# sand or Shut-	EEZE, TERIAL d; 2,974 g d; 3,612 g d; 3,570 g -in)	ETC. LUSED als acid; 4 als acid; 3 als acid; 3	.830 gals 10# ,906 gals 10# ,486 gals 10# Dil Ratio
24. SIZE  26. Perforation re Blinebry/Tubb Blinebry 4180' Paddock/Glorie  28. Date First Producti 08/21/201  Date of Test 09/15/2013  Flow Tubing Press.	tecord (interv 5048'-568 -4990' (1-, eta 3615'- ion 13 Hours Tes 24 Casing Pro	Jal, size, and nu 35' (1-JSPF, JSPF, 33 ho 4072' (1-JSF)  Product 640 P  sted Chessure Ca	mber) 31 holes les) Process PF, 27 hostion Meth umping loke Size lculated 2 our Rate	s) Prooducing oles) F and (Flo	405' 5900'  ER RECORD SACKS CEM  ducing Producing  Producing  Prod'n For Test Period	PRO	SCREE  27. AC DEPTH B  Pai  DDUC g - Size an  Oil - Bb 42	NOTEN VALUE OF THE PROPERTY OF THE PARTY OF THE PARTY OF THE PROPERTY OF THE P	SIZ Gas 91	TIE  2-7/8"  ACTURE, CE  AMOUNT AI  205,086 gals 2  238,392 gals 2  122,430 gals 2  Well Status  Produ  - MCF	UBINC   DEP'	G REC TH SE 5798 SQU ID MA 56# sand 02# sand or Shut-	EEZE, TERIAI d; 2,974 g d; 3,612 g d; 3,570 g -in)	ETC.  USED  als acid; 4  als acid; 3  als acid; 3	.830 gals 10# .906 gals 10# .486 gals 10# Dil Ratio
24. SIZE  26. Perforation re Blinebry/Tubb Blinebry 4180' Paddock/Glorie  28. Date First Producti 08/21/201  Date of Test 09/15/2013  Flow Tubing Press.	tecord (interv 5048'-568 -4990' (1-, eta 3615'- ion 13 Hours Tes 24 Casing Pro	Jal, size, and nu 35' (1-JSPF, JSPF, 33 ho 4072' (1-JSF)  Product 640 P  sted Chessure Ca	amber) 31 holes les) Proc PF, 27 ho stion Meth umping loke Size lculated 2 lculated 2 ur Rate uted, etc.)	s) Prooducing oles) F and (Flo	405' 5900'  ER RECORD SACKS CEM  ducing Producing  Producing  Prod'n For Test Period	PRO	SCREE  27. AC DEPTH B  Pai  DDUC g - Size an  Oil - Bb 42	NOTEN VALUE OF THE PROPERTY OF THE PARTY OF THE PARTY OF THE PROPERTY OF THE P	SIZ Gas 91	TIE  2-7/8"  ACTURE, CE  AMOUNT AI  205,086 gals 2  238,392 gals 2  122,430 gals 2  Well Status  Produ  - MCF	UBINC DEP'  MENT. ND KIN 10#; 292,5 10#; 155,9  (Prod. 6  ucing Water 421	G RECTH SET 5798  SQU RD MA  Soft sand  Out sa	EEZE, TERIAI d; 2,974 g d; 3,612 g d; 3,570 g -in) wity - A 39.9 essed By	ETC.  USED  als acid; 4  als acid; 3  als acid; 3	.830 gals 10# ,906 gals 10# ,486 gals 10# Dil Ratio
24. SIZE  26. Perforation re Blinebry/Tubb Blinebry 4180'- Paddock/Glorie  28. Date First Producti 08/21/201  Date of Test 09/15/2013  Flow Tubing Press.  29. Disposition of 6	record (interv 5048'-568 -4990' (1-, eta 3615'- ion 13 Hours Tes 24 Casing Pro	Production of the standard production of the sta	imber) 31 holes les) Proc PF, 27 ho stion Meth umping loke Size lculated 2 our Rate ited, etc.)	s) Prooducing oles) Food (Flor Unit	405' 5900'  ER RECORD SACKS CEM  ducing Producing  Producing  Prod'n For Test Period	PRO	27. AC DEPTH B Pau  Oil - Bb 42 Gas	ID, SHOT INTERVAL linebry/Tubb Blinebry Iddock/Glorieta TION Interval Inter	Gas 91	TIE  2-7/8"  ACTURE, CE  AMOUNT AI  205,086 gals 2  238,392 gals 2  122,430 gals 2  Well Status  Produ  - MCF	UBINC DEP'  MENT. ND KIN 10#; 292,5 10#; 155,9  (Prod. 6  ucing Water 421	G REC TH SE 5798 SQU ID MA 56# sand 02# sand or Shut-	EEZE, TERIAI d; 2,974 g d; 3,612 g d; 3,570 g -in) wity - A 39.9 essed By	ETC.  USED  als acid; 4  als acid; 3  als acid; 3	,830 gals 10; ,906 gals 10; ,486 gals 10; Oil Ratio
24. SIZE  26. Perforation re Blinebry/Tubb Blinebry 4180' Paddock/Glorie  28. Date First Producti 08/21/201  Date of Test 09/15/2013  Flow Tubing Press.  29. Disposition of 6  31. List Attachmen	5048'-568 -4990' (1-, eta 3615'-  ion 13  Hours Tes 24  Casing Pro Gas (Sold, n.	Production on Report, Control on	mber) 31 holes les) Process PF, 27 hostion Meth umping loke Size liculated 2 our Rate thed, etc.)	s) Prooducing oles) Food (Flor Unit	405' 5900'  ER RECORD SACKS CEM  ducing Producing  Producing  Prod'n For Test Period  Oil - Bbl.	PRO	27. AC DEPTH B Par  Oil - Bb 42 Gas	ID, SHOT INTERVAL linebry/Tubb Blinebry Iddock/Glorieta TION Interval Inter	Gas 91	TIE  2-7/8"  ACTURE, CE  AMOUNT AI  205,086 gals 2  238,392 gals 2  122,430 gals 2  Well Status  Produ  - MCF	UBINC DEP'  MENT. ND KIN 10#; 292,5 10#; 155,9  (Prod. 6  ucing Water 421	G RECTH SET 5798  SQU RD MA  Soft sand  Out sa	EEZE, TERIAI d; 2,974 g d; 3,612 g d; 3,570 g -in) wity - A 39.9 essed By	ETC.  USED  als acid; 4  als acid; 3  als acid; 3	.830 gals 10; ,906 gals 10; ,486 gals 10; Oil Ratio
24. SIZE  26. Perforation of Blinebry/Tubb Blinebry 4180'. Paddock/Glorie  28. Date First Production of Company 15/2013  Flow Tubing Press.  29. Disposition of Company 13/2013  31. List Attachmentary 13/2013	ecord (interview of the cord (interview of th	Product 640 P sted Cressure Can Hoo Report, Cat the well, attached can be considered at the well, attached can be considered at the well, attached can be considered can be co	amber) 31 holes les) Proc PF, 27 ho etion Meth umping loke Size lculated 2 our Rate ated, etc.) C-102, C och a plat	s) Prooducing oles) Food (Flound (Flound ) 4- Sold -103, with the	405' 5900'  ER RECORD SACKS CEM  ducing Producing  Prod'n For Test Period  Oil - Bbl.  C-104 (Logs	PR(	SCREE  27. AC DEPTH B Pai  Oil - Bb 42 Gas  initted Of orary pit.	ID, SHOT INTERVAL linebry/Tubb Blinebry Iddock/Glorieta TION Interval Inter	Gas 91	TIE  2-7/8"  ACTURE, CE  AMOUNT AI  205,086 gals 2  238,392 gals 2  122,430 gals 2  Well Status  Produ  - MCF	UBINC DEP'  MENT. ND KIN 10#; 292,5 10#; 155,9  (Prod. 6  ucing Water 421	G RECTH SET 5798  SQU RD MA  Soft sand  Out sa	EEZE, TERIAI d; 2,974 g d; 3,612 g d; 3,570 g -in) wity - A 39.9 essed By	ETC.  USED  als acid; 4  als acid; 3  als acid; 3	.830 gals 10# .906 gals 10# .486 gals 10# Dil Ratio
24. SIZE  26. Perforation of Blinebry/Tubb Blinebry 4180'. Paddock/Glorie  28. Date First Production of Company 15/2013  Flow Tubing Press.  29. Disposition of Company 13/2013  31. List Attachmentary 13/2013	ecord (interview of the cord (interview of th	Product 640 P sted Cressure Can Hoo Report, Cat the well, attached can be considered at the well, attached can be considered at the well, attached can be considered can be co	amber) 31 holes les) Proc PF, 27 ho etion Meth umping loke Size lculated 2 our Rate ated, etc.) C-102, C och a plat	s) Prooducing oles) Food (Flound (Flound ) 4- Sold -103, with the	405' 5900'  ER RECORD SACKS CEM  Ducing Producing  Producing  Prod'n For Test Period  Oil - Bbl.  C-104 (Logs Producing of the on-	PRO pumping subm	SCREE  27. AC DEPTH B Pai  Oil - Bb 42 Gas  initted Of orary pit.	ID, SHOT INTERVAL linebry/Tubb Blinebry Iddock/Glorieta TION Interval Inter	Gas 91	TIE 2-7/8"  ACTURE, CE AMOUNT AI 205,086 gals 2 238,392 gals 2 122,430 gals 2 Produ - MCF  Water - Bbl.	UBINC DEP'  MENT. ND KIN 10#; 292,5 10#; 155,9  (Prod. 6  ucing Water 421	G RECTH SET 5798  SQU RD MA  Soft sand  Out sa	EEZE, TERIAI d; 2,974 g d; 3,612 g d; 3,570 g -in) wity - A 39.9 essed By	ETC.  USED  als acid; 4  als acid; 3  als acid; 3  PI - (Cor	,830 gals 104,906 gals 104 ,486 gals 104  Dil Ratio
24. SIZE  26. Perforation re Blinebry/Tubb Blinebry 4180'. Paddock/Glorie 28. Date First Producti 08/21/201 Date of Test 09/15/2013 Flow Tubing Press.  29. Disposition of 6 31. List Attachmen 32. If a temporary 33. If an on-site bu	ecord (intervious 5048'-568-4990' (1-veta 3615'- ion 13 Hours Tes 24 Casing Pro Gas (Sold, m. its Inclinati pit was used	Product 640 P sted Cressure Cat the well, att dat the well, re	amber) 31 holes les) Proc PF, 27 ho etion Meth umping loke Size lculated 2 our Rate ated, etc.) 2-102, C ach a plat port the ex	s) Prooducing oles) Food (Florunit Sold -103, with the xact local	405' 5900'  ER RECORD SACKS CEM  Discourse of the second of the on- Latitude	PRC pumping subm tempo site bur	SCREE  27. AC DEPTH B Pai  DDUC g - Size an  Oil - Bb 42 Gas  ditted Offerary pit.  rial:	NOTES	(SIZ)	TIE  2-7/8"  ACTURE, CE  AMOUNT AI  205,086 gals 2  238,392 gals 2  122,430 gals 2  Well Status  Produ  - MCF  Longitude	UBINC DEP  MENT ND KIN 10#; 242.0 10#; 155.9  (Prod. c 1cing Wate 421 30. Tes Apac	G REC TH SE 5798 , SQU ID MA 56# sand 02# sand 10# sand or Shut-	EEZE, TERIAI d; 2,974 g d; 3,612 g d; 3,570 g -in)	ETC. USED als acid; 4 als acid; 3 als acid; 3	.830 gals 10#.906 gals 10#.486 gals 10#.  Dil Ratio 5.
24. SIZE  26. Perforation of Blinebry/Tubb Blinebry 4180'. Paddock/Glorid 28. Date First Production 08/21/201 Date of Test 09/15/2013 Flow Tubing	ecord (intervious 5048'-568-4990' (1-veta 3615'- ion 13 Hours Tes 24 Casing Pro Gas (Sold, m. its Inclinati pit was used	Product 640 P sted Cressure Cat the well, att dat the well, re	amber) 31 holes les) Proc PF, 27 ho etion Meth umping loke Size lculated 2 our Rate ated, etc.) 2-102, C ach a plat port the ex	s) Proceducing oles) Food (Flow Unit Sold 1-103, with the exact local results of the Exact local resul	405' 5900'  ER RECORD SACKS CEM  Discourse of the sation of the on- Latitude of this saides of t	Submer tempo	SCREE  27. AC DEPTH B Pai  DDUC g - Size an  Oil - Bb 42 Gas  ditted Offerary pit.  rial:	NOTES	Gass 91	TIE  2-7/8"  ACTURE, CE  AMOUNT AI  205,086 gals 2  238,392 gals 2  122,430 gals 2  Well Status  Produ  - MCF  Longitude	UBINC DEP  MENT ND KIN 10#; 242.0 10#; 155.9  (Prod. c 1cing Wate 421 30. Tes Apac	G REC TH SE 5798 , SQU ID MA 56# sand 02# sand 10# sand or Shut-	EEZE, TERIAI d; 2,974 g d; 3,612 g d; 3,570 g -in)	ETC. USED als acid; 4 als acid; 3 als acid; 3  Gas - ( 2166 PI - (Cor	.830 gals 10#.906 gals 10#.486 gals 10#.  Dil Ratio 5.

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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 625'	T. Miss_	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 864'	T. Devonian	T. Cliff House_	T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte				
T. Queen 1448'	T. Silurian	T. Menefee					
T. Grayburg 1856'	T. Montoya	T. Point Lookout					
T. San Andres 2149'	T. Simpson_	T. Mancos					
T. Glorieta 3558'	T. McKee	T. Gallup					
T. Paddock 3721'	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry 4317'	T. Gr. Wash	T. Dakota					
T.Tubb 5212'	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs_	T.Todilto_					
T. Abo	T. Rustler	T. Entrada	<u> </u>				
T. Wolfcamp	T. Tansill	T. Wingate					
T. Penn_	T. Bowers-SD 1223'	T. Chinle					
T. Cisco (Bough C)	T. Yeso 3721'	T. Permian					

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							OIL OR GAS SANDS OR ZONES
No. 1,	from		to	No. 3, f	rom		toto
			to				
•			IMPORTANT	•			
Include	e data or	rate of war	ter inflow and elevation to which wat	er rose in ho	le.		
No. 1,	from		to			feet	
			to				
			to				
			LITHOLOGY RECORD				
From	To	Thickness	Lithology	From	To	Thickness	Lithology

From	То	In Feet	Lithology	From	То	In Feet	Lithology
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