

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		1. WELL API NO. 30-015-41053  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No. X0 -0647-0405																
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name A State (308701)  6. Well Number: 073																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>           SEP 16 2013       </div>																
8. Name of Operator Apache Corporation		9. OGRID 873 <b>NMOCD ARTESIA</b>																
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	E	26	17S	28E		2410'	N	330'	W	Eddy								
BH:																		
13. Date Spudded 07/13/2013	14. Date T.D. Reached 07/18/2013	15. Date Rig Released 07/19/2013		16. Date Completed (Ready to Produce) 08/29/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3667' GR												
18. Total Measured Depth of Well 5920'		19. Plug Back Measured Depth 5898'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run BHC-SGR/CN/Hi-Res LL/BHPF/SGR												
22. Producing Interval(s), of this completion - Top, Bottom, Name Lwr Blinbry/Tubb 4850'-5722'; Blinbry 4050'-4790'; Paddock/Glorieta 3545'-3990'																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED													
8.625"	24#	424'	12.25"	330 sx C Class														
5.5"	17#	5920'	7.875"	1020 sx C Class														
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					2-7/8"	5822'												
26. Perforation record (interval, size, and number)  Lwr Blinbry/Tubb 4850'-5722' (1-JSPF, 32 holes) Producing Blinbry 4050'-4790' (1-JSPF, 32 holes) Producing Paddock/Glorieta 3545'-3990' (1-JSPF, 24 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Lwr Blinbry/Tubb</td> <td>237,720 gals 20#; 294,535# sand; 3,906 gals acid; 4,620 gals 10# gel</td> </tr> <tr> <td>Blinbry</td> <td>220,542 gals 20#; 272,883# sand; 3,486 gals acid; 3,906 gals 10# gel</td> </tr> <tr> <td>Paddock/Glorieta</td> <td>164,808 gals 20#; 214,882# sand; 4,284 gals acid; 3,468 gals 10# gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Lwr Blinbry/Tubb	237,720 gals 20#; 294,535# sand; 3,906 gals acid; 4,620 gals 10# gel	Blinbry	220,542 gals 20#; 272,883# sand; 3,486 gals acid; 3,906 gals 10# gel	Paddock/Glorieta	164,808 gals 20#; 214,882# sand; 4,284 gals acid; 3,468 gals 10# gel
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<b>28. PRODUCTION</b>																		
Date First Production 08/29/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 09/12/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 25	Gas - MCF 270	Water - Bbl. 345	Gas - Oil Ratio 10,800											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.											
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 07/26/2013 )																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
<input type="checkbox"/> Latitude <input type="checkbox"/> Longitude <input type="checkbox"/> NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Title		Reg Tech I		Date										
		Michael O'Connor						09/13/2013										
E-mail Address michael.oconnor@apachecorp.com																		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 647'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 877'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1458'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1858'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2144'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3525'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3646'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 4144'	T. Gr. Wash	T. Dakota	
T. Tubb 5230'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Bowers-SD 1235'	T. Chinle	
T. Cisco (Bough C)	T. Yeso 3646'	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology