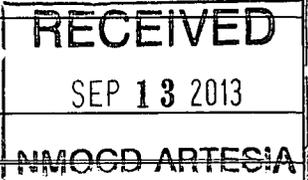


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-41054 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. XO -0647-0405
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K.NMAC) 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	5. Lease Name or Unit Agreement Name A State (308701) 6. Well Number: 074 9. OGRID 873 11. Pool name or Wildcat Artesia;Glorieta-Yeso (O) (96830)									
8. Name of Operator Apache Corporation										
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	25	17S	28E		1740'	N	860'	W	Eddy
BH:										
13. Date Spudded 05/29/2013	14. Date T.D. Reached 06/03/2013	15. Date Rig Released 06/04/2013		16. Date Completed (Ready to Produce) 07/24/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3684'				
18. Total Measured Depth of Well 5907'		19. Plug Back Measured Depth 5865'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CN/ SBGR-CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name Lwr Blinebry/Tubb 5263'-5750'; Blinebry 4134'5080'; Paddock/Glorieta 3560'-4069'										



23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8.625"	24#	432'	12.25"	330 sx Class C		
5.5"	17#	5907'	7.875"	1040 sx Class C		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5789'	

26. Perforation record (interval, size, and number) Lwr Blinebry/Tubb 5263'-5750' (1-JSPF, 29 holes) Producing Blinebry 4134'5080' (1-JSPF, 29 holes) Producing Paddock/Glorieta 3560'-4069' (1-JSPF, 31 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Lwr Blinebry/Tubb</td> <td>185,850 gals 20#, 225,467# sand, 3,830 gals acid, 4,956 gals 10# gel</td> </tr> <tr> <td>Blinebry</td> <td>238,686 gals 20#, 300,898# sand, 4,586 gals acid, 3,906 gals 10# gel</td> </tr> <tr> <td>Paddock/Glorieta</td> <td>183,540 gals 20#, 238,367# sand, 5,250 gals acid, 3,444 gals 10# gel</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Lwr Blinebry/Tubb	185,850 gals 20#, 225,467# sand, 3,830 gals acid, 4,956 gals 10# gel	Blinebry	238,686 gals 20#, 300,898# sand, 4,586 gals acid, 3,906 gals 10# gel	Paddock/Glorieta	183,540 gals 20#, 238,367# sand, 5,250 gals acid, 3,444 gals 10# gel
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28. PRODUCTION							
Date First Production 07/24/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit			Well Status (Prod. or Shut-in) Producing		
Date of Test 09/09/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 98	Gas - MCF 482	Water - Bbl. 293	Gas - Oil Ratio 2989
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 07/26/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Michael O'Connor Title Reg Tech I Date 09/10/2013

E-mail Address michael.oconnor@apachecorp.com

