

Submitter: To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name A State (308701) 6. Well Number: 076														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED SEP 16 2013 </div>														
8. Name of Operator Apache Corporation				9. OGRID 873														
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	K	26	17S	28E		1550'	S	1575'	W	Eddy								
BH:	K	26	17S	28E		1677'	S	1667'	W	Eddy								
13. Date Spudded 06/12/2013		14. Date T.D. Reached 06/19/2013		15. Date Rig Released 06/20/2013		16. Date Completed (Ready to Produce) 08/07/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3661' GR										
18. Total Measured Depth of Well 5905'				19. Plug Back Measured Depth 5870'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CAL/HNGR/CN/BHCS/HH-RES LL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 5121'-5661'; Blinebry 4303'-4850'; Paddock/Glorieta 3521'-4215'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8.625"		24#		405'		12.25"		310 sx C Class										
5.5"		17#		5905'		7.875"		1260 sx C Class										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET									
							2-7/8"		5678'									
26. Perforation record (interval, size, and number) Blinebry/Tubb 5121'-5661' (1-JSPF, 27 holes) Producing Blinebry 4303'-4850' (1-JSPF, 24 holes) Producing Paddock/Glorieta 3521'-4215' (1-JSPF, 28 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry/Tubb</td> <td>187,026 gals 20#, 226,658# sand, 3,725 gals acid, 4,158 gals 10# gel</td> </tr> <tr> <td>Blinebry</td> <td>76,356 gals 20#, 28,362# sand, 3,612 gals acid, 3,360 gals 10# gel</td> </tr> <tr> <td>Paddock/Glorieta</td> <td>199,962 gals 20#, 250,124# sand, 3,990 gals acid, 3,318 gals 10# gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry/Tubb	187,026 gals 20#, 226,658# sand, 3,725 gals acid, 4,158 gals 10# gel	Blinebry	76,356 gals 20#, 28,362# sand, 3,612 gals acid, 3,360 gals 10# gel	Paddock/Glorieta	199,962 gals 20#, 250,124# sand, 3,990 gals acid, 3,318 gals 10# gel
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28. PRODUCTION																		
Date First Production 08/07/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 09/12/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 64	Gas - MCF 109	Water - Bbl. 321	Gas - Oil Ratio 1703											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.9												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.											
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 08/08/2013)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude						Longitude		NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name Michael O'Connor		Title Reg Tech I		Date 09/13/2013											
E-mail Address michael.oconnor@apachecorp.com																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 574'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 810'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1388'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1800'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2100'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3489'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3605'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 4128'	T. Gr. Wash	T. Dakota	
T. Tubb 5048'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Bowers-SD 1164'	T. Chinle	
T. Cisco (Bough C)	T. Yeso 3605'	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology