

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BURCH KEELY UNIT 309
2. Name of Operator COG OPERATING LLC Contact: KANICIA CASTILLO E-Mail: kcastillo@concho.com		9. API Well No. 30-015-31242
3a. Address 600 WEST ILLINOIS AVE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4332	10. Field and Pool, or Exploratory BK; GLORIETA-YESO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T17S R30E Mer NMP 918FNL 2310FEL		11. County or Parish, and State EDDY COUNTY, NM

RECEIVED
SEP 13 2013
NMOCD ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG respectfully requests to recomplete to the San Andres with intentions to test and possibly DHC w/ the Yeso. DHC NOI will follow.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

COG Operating LLC proposes to recomplete to the GB/SA as follows:

MIRU pulling unit. POOH w/rods and stand all rods back. NU BOP. POOH w/ tbg. Set RBP and RIH on tbg. Set RBP at +/-4400'. POOH w/tbg. MIRU WLU. RIH and perforate Grayburg and San Andres zones. RDMO WLU. MIRU frac crew. Frac GB/SA perms with 100,000# of sand in 22# cross link gel. RDMO frac crew. RIH w/tbg and circ well clean to top of RBP. Latch onto RBP and POOH. RIH w/same tbg configuration as previously in well. ND BOP. RIH w/same rod string and pump configuration as previously in well. Hang well on beam. RDMO pulling unit.

(2505' - 4,392')
See attached e-mail

SUBJECT TO LIKE

14. I hereby certify that the foregoing is true and correct. Electronic Submission #210492 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 06/18/2013 ()		APPROVAL BY STATE <i>Accepted for record</i> NMOCD <i>tes 9/13/2013</i>	
Name (Printed/Typed) KANICIA CASTILLO	Title PREPARER	APPROVED SEP 10 2013 <i>[Signature]</i> BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Signature (Electronic Submission)	Date 06/12/2013		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By _____		Title _____	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

can you also send the perf depths for the Burch Keely Unit 309?

[Quoted text hidden]

Thank you,

Jennifer Mason
Bureau of Land Management
Carlsbad Field Office
575-234-6237

Kanicia Castillo <kcastillo@concho.com>
To: "Mason, Jennifer" <jamason@blm.gov>

Wed, Jul 3, 2013 at 9:46 AM

Jennifer,

Here you go.

2,505'-4,392' as our Grayburg / San Andres interval for the **BKU #309**

Thanks,

Kanicia Castillo

Lead Regulatory Analyst

COG OPERATING LLC

One Concho Center

600 W. Illinois Avenue

Midland, TX 79701

P.432.685.4332

F.432.221.0858



From: Mason, Jennifer [mailto:jamason@blm.gov]

Sent: Wednesday, July 03, 2013 10:25 AM

To: Kanicia Castillo

Subject: Re: BKU SA interval

[Quoted text hidden]

[Quoted text hidden]

Field

Empire

Burch Keely Unit #309 Reservoir: Yeso

Location:	
Footage:	918 FNL 2310 FEL
Section:	Sec. 30-T17S-R30E
County:	Eddy County, NM
Elevations:	
GL:	3611
KB:	12
KB Calc:	3623

History	
8/30/00	spud
9/20/00	perf/acidize Paddock put on ESP
11/16/00	put on rod pump
2/24/06	pump change
11/6/08	HIT

Current			
Tubing Detail (top to bottom)			
Joints	Description	Footage	Depth
	KB		
134	2-7/8" J-55 TBG		
1	2-7/8" 2" Marker Joint		
2	2-7/8" J-55 TBG		
1	2-7/8" X 5-1/2" Tubing Anchor		4358'
13	2-7/8" J-55 TBG		
1	2-7/8" SN		4770'
	EOT		4771'

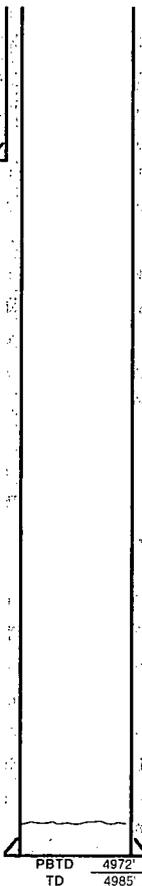
Rod Detail (top to bottom)			
Weatherford 228-173-100			
Pumping Unit	Description	Footage	Depth
Rods			
1	PR w/ liner		
183	7/8" N97 steel rods	4,575.0	
6	K Sinker Bars	150.0	
1	Back-off Tool		
1	2.5 x 2.0 x 20' RHBC-HVR #Y-8150		4,725.0

Updated: C Elliott 05/21/2013

Well ID Info:	
API No:	30-015-31242
Spud Date:	8/30/2000
Surf Csg:	8-5/8" J-55, 24#
Set @	390'
Cement w/ circ.	300 sx 94 sx

Paddock 4482'-4699' - 15 shots
Hot acid job

Prod Csg:	5-1/2", 17#, J-55
Set @	4982'
Cmt 1st Stg w/ circ.	1300 sx 279 sx



PBSD 4972'
TD 4985'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-31242	² Pool Code 97918	³ Pool Name Burch Keely;Glorieta-Upper Yeso
⁴ Property Code 308086	⁵ Property Name Burch Keely Unit	
⁷ OGRID No. 229137	⁶ Operator Name COG Operating LLC	⁸ Well Number 309
⁹ Elevation 3611		

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	30	17S	30E		918	North	2310	East	Eddy

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 6/12/13 Signature Date</p> <p>Kanicia Castillo Printed Name</p> <p>kcastillo@concho.com E-mail Address</p>
	<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>

**Burch Keely Unit 309
30-015-31242
COG Operating LLC
September 10, 2013
Conditions of Approval**

Work to be completed by December 10, 2013.

- 1. Operator shall set a RBP at 4,400'**
- 2. Must conduct a casing integrity test before perforating and fracturing. Submit results to BLM. The CIT is to be performed on the production casing to max treating pressure. Notify BLM if test fails.**
3. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.
4. Surface disturbance beyond the originally approved pad must have prior approval.
5. Closed loop system required.
6. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
7. Operator to have H2S monitoring equipment on location.
8. A minimum of a 2000 (2M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
- 9. No commingling shall be done until approval is granted by both the BLM and the State.**

10. Subsequent sundry required detailing work done and completion report for the new formation. Operator to include new well plat and well bore schematic of current well condition when work is complete.

JAM 091013