1000 NO Biazos Na., Azice, Nivi 37410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

District I 1625 N. French I	Dr., Hol	obs, NM 8	8240	State of New Mexico Energy, Minerals & Natural Resource									F	Form C-104 Revised August 1, 2011		
District II	•			Ė	nergy, f	Viinerals & f	Naturai Ke	sourc						_		
811 S. First St., A District III	•		,		Oil Conservation Division					Submit one copy to appropriate District Office						
1000 Rio Brazos District IV	Rd., A	ztec, NM	37410		1220 South St. Francis Dr.					☐ AMENDED REPORT						
1220 S. St. Franc						Santa Fe, NI					~~~		~ ~ ~	` D. CT		
				EST FC	OR ALL	OWABLE	AND AUI	HO				RAN	SPC	ORT		
1 Operator name and Address 2 OG Apache Corporation											GRID Number 873					
303 Veterans Midland TX 7	Airpar		uite 30	00					³ Reason for Filing Code/ Effective Da NW/ 08/21/2013					e Date		
⁴ API Numb 30-015	⁵ Pool Name Artesia; Glorieta-Yeso (O)							407	6 Pool Code 96830							
⁷ Property Code 308701			⁸ Property Name A State							9 Well Number 081						
II. ¹⁰ Surface Location																
Ul or lot no. Section 1 26			Township Range 17S 28E		Lot Idn Feet from the 1650'		North/South Line South		Feet from the 990'		East/West line East		1e	County Eddy		
	ttom	Hole L	ocatio	n												
UL or lot no.	Section	on Tow	nship	Range	Lot Idn	Feet from the	North/South	line	Feet fro	m the	East/	West lin	Vest line County			
Lse Code S	ode 13 Producing M Code P		ethod ¹⁴ Gas Coni Date 08/21/2			¹⁵ C-129 Pern	nit Number	16 (¹⁶ C-129 Effectiv		Date 17 C		C-129 Expiration Date			
III. Oil a	nd G	as Tran	sport													
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address										²⁰ O/G/W			
221115		Frontier Field Services LLC										G				
		4200 East Skelly Drive Suite 700 Tulsa OK 74135										1				
			olly Energy Pipeline										0			
	311 W Quay / PO Box 1360 Artesia NM 88210															
							SEP 182	013	1							
		NMOCD ARTESIA									Ž					
and the second											#* #*		a			
IV. Well																
²¹ Spud Date 06/28/2013		²² Ready 08/21/2		i		²³ TD)	²⁵ Perfora 3615'-5			²⁶ DHC, MC		DHC, MC		
27 Hole Size				5900 5685 & Tubing Size		29 Depth Set			3019-3003		30 S:	30 Sacks Cement				
12.25"			8.625"				405'				310 sx Class C					
7.875"			5.5"				5900'				1410 sx Class C					
Tu	2-7/8"					5798'										
					-							. :				
X7 XX 7. 11 7	Tact I	2045														
V. Well Test Data 31 Date New Oil 32 Gas D				Delivery Date 33 Test Date			34 Test Length 35 T			³⁵ The	g. Pres	sure		³⁶ Csg. Pressure		
				08/21/2013 09/15/20			24 hrs			,	J •3					
	l I				1	1										

40 Gas Water ³⁸ Oil 41 Test Method 37 Choke Size 42 421 91 Р ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name: 2 Michael O'Connor Title: Title: Reg Tech I Approval Date: E-mail Address: michael.oconnor@apachecorp.com Date: 09/16/2013 Phone: 432-818-1953