

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																
		1. WELL API NO. 30-015-41181																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No. X0 -0647-0405																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name A State (308701)																
		6. Well Number: 082																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; transform: rotate(-2deg);"> RECEIVED SEP 19 2013 NMOOD ARTESIA </div>																
8. Name of Operator Apache Corporation																		
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		9. OGRID 873																
		11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	I	26	17S	28E		2210'	S	330'	E	Eddy								
BH:																		
13. Date Spudded 07/06/2013	14. Date T.D. Reached 07/12/2013	15. Date Rig Released 07/13/2013		16. Date Completed (Ready to Produce) 08/23/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3662' GR											
18. Total Measured Depth of Well 5900'		19. Plug Back Measured Depth 5859'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run SBGR-CCL/CN											
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 4804'-5729'; Blinebry 4122'-4728'; Paddock/Glorieta 3562'-4038'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8.625"		24#		431'		12.25"		850 sx C Class										
5.5"		17#		5900'		7.875"		1060 sx C Class										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
						2-7/8"	5800'											
26. Perforation record (interval, size, and number) Blinebry/Tubb 4804'-5729' (1-JSPF, 33 holes) Producing Blinebry 4122'-4728' (1-JSPF, 28 holes) Producing Paddock/Glorieta 3562'-4038' (1-JSPF, 27 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry/Tubb'</td> <td>239,526 gals 20#; 301,033# sand; 3,932 gals acid; 4,620 gals 10# gel</td> </tr> <tr> <td>Blinebry</td> <td>198,534 gals 20#; 250,643# sand; 4,704 gals acid; 4,074 gals 10# gel</td> </tr> <tr> <td>Paddock/Glorieta</td> <td>139,272 gals 20#; 193,780# sand; 5,120 gals acid; 3,570 gals 10# gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry/Tubb'	239,526 gals 20#; 301,033# sand; 3,932 gals acid; 4,620 gals 10# gel	Blinebry	198,534 gals 20#; 250,643# sand; 4,704 gals acid; 4,074 gals 10# gel	Paddock/Glorieta	139,272 gals 20#; 193,780# sand; 5,120 gals acid; 3,570 gals 10# gel
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
Blinebry/Tubb'	239,526 gals 20#; 301,033# sand; 3,932 gals acid; 4,620 gals 10# gel																	
Blinebry	198,534 gals 20#; 250,643# sand; 4,704 gals acid; 4,074 gals 10# gel																	
Paddock/Glorieta	139,272 gals 20#; 193,780# sand; 5,120 gals acid; 3,570 gals 10# gel																	
28. PRODUCTION																		
Date First Production 08/23/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 09/09/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 15	Gas - MCF 92	Water - Bbl. 429	Gas - Oil Ratio 6133											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.												
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 07/26/2013)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Title		Date												
		Michael O'Connor		Reg Tech I		09/18/2013												
E-mail Address michael.oconnor@apachecorp.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 623'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 862'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1446'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1851'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2139'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3540'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3631'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 4142'	T. Gr. Wash	T. Dakota	
T. Tubb 5179'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Bowers-SD 1221'	T. Chinle	
T. Cisco (Bough C)	T. Yeso 3631'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology