Form 3160-5 (August 2007)

### UNITED STATES DEPARTMENT OF THE INTERIOR

**OCD Artesia** 

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.  1. Type of Well  Oil Well  Gas Well  Contact: KANICIA CASTILLO COG OPERATING LLC  E-Mail: kcastillo@conchoresources.com  3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701					5. Lease Serial No. NMLC028731B  6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No. NMNM111789X  8. Well Name and No. DODD FEDERAL UNIT 576  9. API Well No. 30-015-39337  10. Field and Pool, or Exploratory DODD-GLORIETA-UPPER YESO	
4. Location of Well (Footage, Sec., T	11. County or Parish, and State					
Sec 10 T17S R29E Mer NMP	990FSL 2370FEL				EDDY COUNTY	', NM
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHEI	R DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
<ul><li>☑ Notice of Intent</li><li>☐ Subsequent Report</li><li>☐ Final Abandonment Notice</li></ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	☐ New	oen ture Treat Construction and Abandon	□ Reclam		☐ Water Shut-Off ☐ Well Integrity ☑ Other Venting and/or Flari
	Convert to Injection	Plug		☐ Water D		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi  COG Operating LLC, respectf Flare located at The Dodd Feo Number of wells to flare: (11)  API #'s attached.  200 Oil/Day 400 MCF/Day Requesting 90 day approval fr	ally or recomplete horizontally, k will be performed or provide operations. If the operation recomment Notices shall be file half inspection.)  uilly request to flare the Deferal Unit 576 well pad.  om 6/14/13 to 9/14/13.	give subsurface I the Bond No. on sults in a multiple ed only after all re odd Federal 1	locations and measur file with BLM/BIA e completion or recor equirements, includi	red and true ve . Required sul mpletion in a r ng reclamation	RECEINAUG 2 0 2	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
14. I hereby certify that the foregoing is  Name ( <i>Printed/Typed</i> ) KANICIA (	Electronic Submission #2 For COG O Committed to AFMSS fo	PERATING LLO or processing I	C, sent to the Ca	rlsbad NS on 06/20/	•	
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14. I hereby certify that the foregoing is true and correct.  Electronic Submission #211074 verifie  For COG OPERATING LI  Committed to AFMSS for processing	.C, ser	ent to the Carlsbad
Name(Printed/Typed) KANICIA CASTILLO	Title	PREPARER
Signature (Electronic Submission)	Date	06/19/2013
THIS SPACE FOR FEDERA	L OR	R STATE OFFICE PSEROVED
Approved By	Title	e Date
Conditions of approval any, ar attached. Approval of this natice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	AUG 1 7 2013
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe States any false, fictitious or fraudulent statements or representations as to any matter w	rson kno	nowingly and well make many management of the United significant of the United significant of the United States of

## Additional data for EC transaction #211074 that would not fit on the form

#### 32. Additional remarks, continued

Due to: DCP Linam Plant down.

Schematic attached.

## Flare Request Form

Battery-	Dodd Fed 10A Battery				
Production-	200 Oil, 400 MCF				
Total BTU of Htrs-	1,000,000				
Flare Start Date-	6/14/2013 Flare End Date- 9/14/2013				
UL Sec-T-R-	Unit O, Sec.10-T17S-R29E GPS- N 32* 50.655 W 104* 03.718				
# of wells in bty-	11 # of wells to be flared- 11 Gas purchaser- DCP				
Reason For Flare-	DCP Linam Plant Down				
W	Site Diagram				
S N					
36 x10	8x20 500 500 500 Wtr Wtr				
Road					
<u>Well</u> <u>API Num</u>	ibers				
571 30-015-4					
556 30-015-4 555 30-015-4					
1 30-015-2					
576 30-015-3	i de la companya de				
558 30-015-3	<b>I</b>				
554 30-015-4					
552 30-015-4 553 30-015-4	ł control de la control de				
575 30-015-3	· ·				
572 30-015-4	0354				
	` Dodd 576				
	D000 376				
	Pumping Unit				
Flare					

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013