Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | | NMLC028731B 6. If Indian, Allottee or Tribe Name | | | |
|--|--|---|---|--|---|----------|--|--|
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | 7. If Unit or CA/Agreement, Name and/or No. NMNM111789X | | | | |
| 1. Type of Well ☐ Gas Well ☐ Other | | | | 8. Well Name and No. DODD FEDERAL UNIT 576 | | | | |
| 2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com | | | | | 9. API Well No. 30-015-39337 | | | |
| 3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701 | 3b. Phone No. (include area code) Ph: 432-685-4332 | | | 10. Field and Pool, or Exploratory DODD-GLORIETA-UPPER YESO | | | | |
| 4. Location of Well (Footage, Sec., 7 | | | 11. County or Parish, | and Sta | te | | | |
| Sec 10 T17S R29E Mer NMP | | | | EDDY COUNTY, NM | | | | |
| 12. CHECK APPI | ROPRIATE BOX(ES) TO | O INDICAT | E NATURE OF | NOTICE, F | REPORT, OR OTHE | R DA | ГА . | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | | |
| Notice of Intent | ☐ Acidize | Acidize Deepen Producti | | | | | Vater Shut-Off | |
| _ | ☐ Alter Casing | - | cture Treat | □ Reclar | ☐ Reclamation | | Vell Integrity | |
| ☐ Subsequent Report | □ Casing Repair | ■ New Construction | | | ■ Recomplete | | Other ting and/or Flari | |
| ☐ Final Abandonment Notice | ☐ Change Plans ☐ Plug and Abandon | | | □ Tempo | Temporarily Abandon ng | | ing and/or man | |
| i | ☐ Convert to Injection | onvert to Injection | | | | Disposal | | |
| 13. Describe Proposed or Completed Opt If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attached: COG Operating LLC, respect Flare located at The Dodd Fee Number of wells to flare: (11) API #'s attached. 200 Oil/Day 400 MCF/Day Requesting 90 day approval from the property of the pr | ally or recomplete horizontally, rk will be performed or provide to operations. If the operation repandoment Notices shall be filinal inspection.) ully request to flare the Dideral Unit 576 well pad. | give subsurface the Bond No. (i) sults in a multiple ed only after all odd Federal CCCC SUBJ APPRO | e locations and meas on file with BLM/BL olde completion or recirequirements, included the completion of the completion | vired and true va. Required so ompletion in a ding reclamati | RECEIVALGE 2 0 | VEI | kers and zones. thin 30 days Il be filed once operator has | |
| Name(Printed/Typed) KANICIA (| Electronic Submission # For COG C Committed to AFMSS f | PERATING L | LC, sent to the C | arlsbad DNS on 06/20 | • | | | |
| , manage of tourious | | | 11117 | | | | | |
| Signature (Electronic S | | ND FEDER | Date 06/19/2 | | | | | |
| | THIS SPACE FO | JH FEDERA | AL OH STATE | OFFICE C | PROVED | | | |
| _Approved By | 1-Sals | | Title | | | | Date | |
| Conditions of approval any, argattachet certify that the applicant holds legal or equivalent would entitle the applicant to condu | not warrant or subject lease | Office | AL | IG 1 7 2013 | | | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and well that the party of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARL SRAD FIELD OFFICE

Additional data for EC transaction #211074 that would not fit on the form

32. Additional remarks, continued

Due to: DCP Linam Plant down.

Schematic attached.

Flare Request Form

| Battery- | Dodd Fed 10A Battery | | | | | |
|---|--|--|--|--|--|--|
| Production- | 200 Oil, 400 MCF | | | | | |
| Total BTU of Htrs- | | | | | | |
| Flare Start Date- | 6/14/2013 Flare End Date- 9/14/2013 | | | | | |
| UL Sec-T-R- | Unit O, Sec.10-T17S-R29E GPS- N 32* 50.655 W 104* 03.718 | | | | | |
| # of wells in bty- | 11 # of wells to be flared- 11 Gas purchaser- DCP | | | | | |
| Reason For Flare- | DCP Linam Plant Down | | | | | |
| | | | | | | |
| W Site Diagram | | | | | | |
| 36 × 10 | 8x20 500 Oil Soo Oil Soo Oil Wtr Wtr | | | | | |
| Road Well API Num 571 30-015-4 556 30-015-4 1 30-015-2 576 30-015-3 558 30-015-3 554 30-015-4 552 30-015-4 553 30-015-4 575 30-015-4 | 0353 0352 0351 5705 9337 9694 0350 0342 0349 | | | | | |
| | Pumping Unit | | | | | |
| Flare | | | | | | |

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013