Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM118109

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter a	n
abandoned well. Use form 3160-3 (APD) for such proposa	ls.

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agre	eement, Name and/or No.
1. Type of Well Gas Well Oth	her		8. Well Name and No TUMAK FEDERA	
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com			9. API Well No. 30-015-40459	
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	10. Field and Pool, or EMPIRE	Exploratory		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	and State
Sec 14 T17S R28E Mer NMP	EDDY COUNT	Y, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
<i>-</i>	☐ Casing Repair	■ New Construction	☐ Recomplete	Other Venting and/or Flari
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	ng
13. Describe Proposed or Completed Op	Convert to Injection	☐ Plug Back	☐ Water Disposal	
following completion of the involved	d operations. If the operation repandonment Notices shall be fil inal inspection.) Fully request to flare at the shall be fil in the shall be filled.	sults in a multiple completion or reced only after all requirements, included the Turnak Federal #3 Battery. Accepted for record the control of the control	A. Required subsequent reports shall be ompletion in a new interval, a Form 316 ding reclamation, have been completed, RECONDITIONS OF	CEIVED 2 0 2013
14. I hereby certify that the foregoing is Name(Printed/Typed) KANICIA	Electronic Submission #: For COG O	211076 verified by the BLM We PERATING LLC, sent to the C or processing by KURT SIMMO Title PREPA	arlsbad DNS on 06/20/2013 ()	
Cignatura (Floatronia S	Submission)	Dovo 00/40/0	2010	
Signature (Electronic S		Date 06/19/2	OFFICE USE ROVED	
	1/////			1
Approved By	Stabel	Title	AUC 1 7 2012	Date
Conditions of approval, if any, are attache certify that the appropriant holds legal or equ	ntable title to those rights in the	not warrant or subject lease	AUG 1 7 2013	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person knowingly and to any matter within its jurisdiction	WillfollyCARISBIAD PIEEDS OF THE	agency of the United

Additional data for EC transaction #211076 that would not fit on the form

32. Additional remarks, continued

Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013