

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC028731B
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: KANICIA CASTILLO E-Mail: kcastillo@conchoresources.com		7. If Unit or CA/Agreement, Name and/or No. NMNM111789X
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4332	8. Well Name and No. DODD FEDERAL UNIT 580
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T17S R29E Mer NMP 330FSL 330FEL		9. API Well No. 30-015-39278
		10. Field and Pool, or Exploratory GRAYBURG JACKSON
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

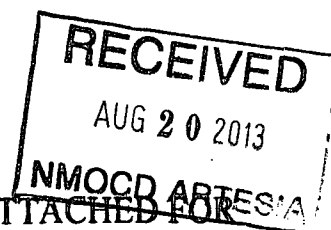
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare the Dodd Federal 10B Battery.

Flare located at The Dodd Federal Unit 580 well pad.

Number of wells to flare: (22)

API #'s attached.

220 Oil/Day  
600 MCF/DayRequesting 90 day approval from 6/14/13 to 9/14/13. **APPROVAL BY STATE**Ucode 8/20/13  
Accepted for record  
NMDCD**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL****SUBJECT TO LIKE****APPROVAL BY STATE**

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #211075 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 06/20/2013 ()	
Name (Printed/Typed) KANICIA CASTILLO	Title PREPARER
Signature (Electronic Submission)	Date 06/19/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By	Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #211075 that would not fit on the form**

**32. Additional remarks, continued**

Due to: DCP Linam Plant down.

Schematic attached.

# Flare Request Form

Battery-	Dodd Fed 10B Battery		
Production-	220 Oil, 600 MCF		
Total BTU of Htrs-	1,000,000		
Flare Start Date-	6/14/2013	Flare End Date-	9/14/2013
UL Sec-T-R-	Unit P, Sec.10-T17S-R29E	GPS-	N 32* 50.656 W 104* 03.291
# of wells in bty-	22	# of wells to be flared-	22
Reason For Flare-	DCP Linam Plant Down		

## Site Diagram

Well	API Numbers
595 -	30-015-39279
607 /	30-015-39281
606 /	30-015-39280
605 /	30-015-39665
916H /	30-015-40634
599 /	30-015-40453
566 /	30-015-39695
594 /	30-015-40001
583 /	30-015-39602
585 /	30-015-39792
597 /	30-015-39664
659 /	30-015-39320
611 /	30-015-39666
600 /	30-015-40454
577 /	30-015-40000
560 /	30-015-39597
601 /	30-015-39605
565 /	30-015-39600
561 /	30-015-39598
579 /	30-015-39277
580 /	30-015-39278
557 /	30-015-40597

Dodd 580

○ Pumping Unit

Flare

□

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

7/2/2013

**Condition of Approval to Flare Gas**

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013