

Submit 1 Copy To Appropriate District Office
District I – (575) 593-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-36753
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Mewbourne Oil Company		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 5270, Hobbs NM 88241		7. Lease Name or Unit Agreement Name Quick Draw 15H
4. Well Location Unit Letter <u>H</u> : <u>1650</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>15</u> Township <u>20S</u> Range <u>25E</u> NMPM <u>Eddy</u> County		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3423' GL		9. OGRID Number 14744
		10. Pool name or Wildcat N. Seven Rivers Glorieta; Yeso 97565

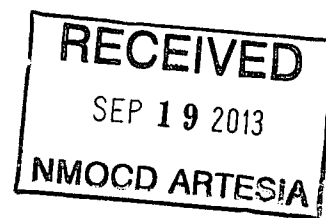
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Re-completion <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached procedure & schematic.

If you have any questions, please call Joe Bryand.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joe Bryand TITLE Engineer DATE 09/18/13

Type or print name Joe Bryand E-mail address: jbryand@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: JDade TITLE Dist. Supervisor DATE 9/24/2013
Conditions of Approval (if any):

Mewbourne Oil Company

Well Name: Quick Draw 15 H #1 - Current

Updated by: J. Bryand

Spud Date: 9/24/2009

Date Updated: 9/17/2013

Surface

11" x 8 7/8" 24# J55 ST&C
Set @ 818'
100 sks "H" & 400 sks "C"
47 sks to pit

Production

7 7/8" x 4 1/2" 11.6# J55 ST&C
Set @ 3170'
300 sks Lite & 350 sks "C"
95 sks to pit

10K Compositeflow-through plug @ 2750'

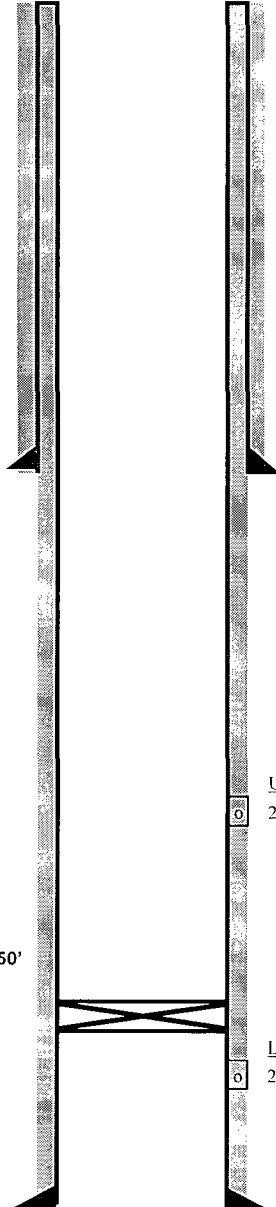
PBTD @ 3150'

Upper Yeso:

2547'-2663' (25' 24 holes)

Lower Yeso:

2834'-2876' (25' 25 holes)



Mewbourne Oil Company

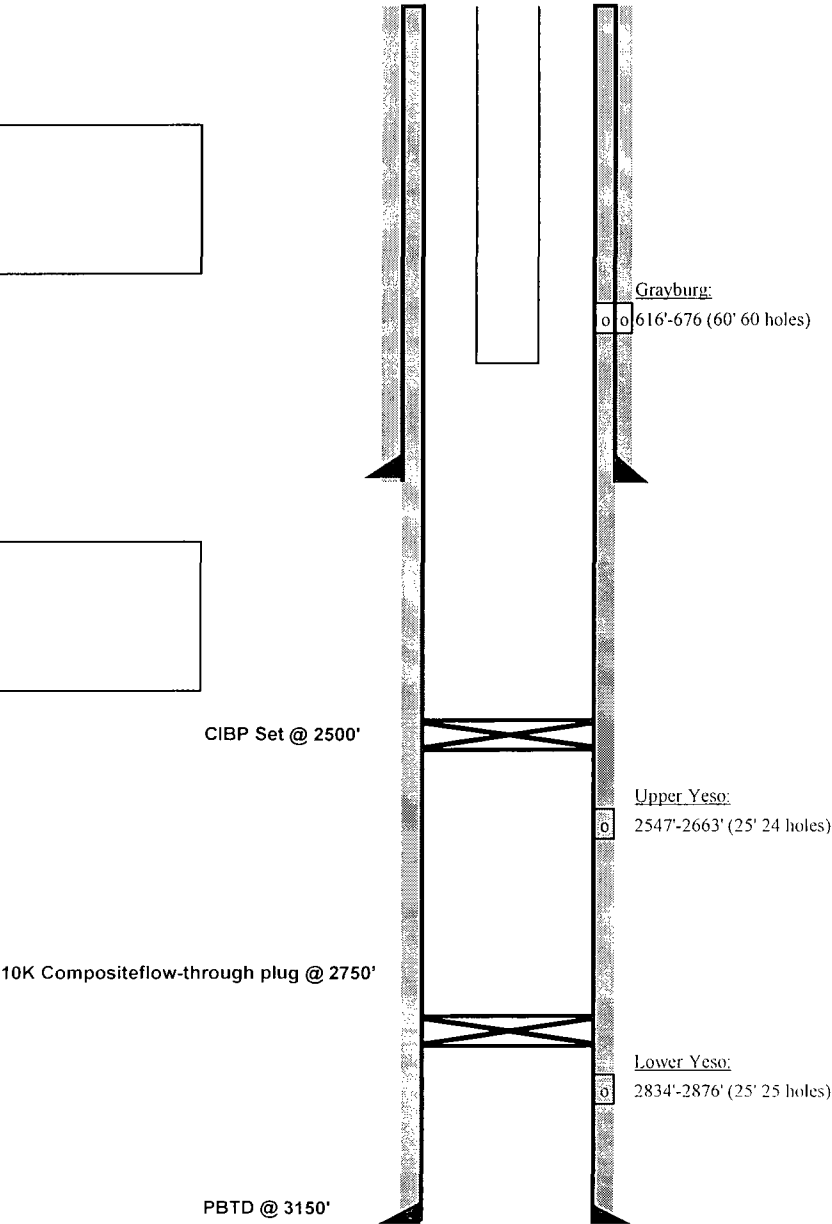
Well Name: Quick Draw 15 H #1 - Proposed
Updated by: J. Bryand

Spud Date: 9/24/2009

Date Updated: 9/17/2013

Surface
11" x 8 3/8" 24# J55 ST&C
Set @ 818'
100 sks "H" & 400 sks "C"
47 sks to pit

Production
7 7/8" x 4 1/2" 11.6# J55 ST&C
Set @ 3170'
300 sks Lite & 350 sks "C"
95 sks to pit



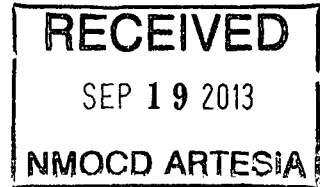
WORKOVER PROCEDURE

Submitted By: J. Bryand

Wellname: **Quick Draw 15 H #1**

Location: 1650' FNL & 990" FEL, Sec 15, T20S, R25E, Eddy Co., NM

Date: 9/17/2013



Surface Csg Size: 8 5/8" 24# J55 ST&C Csg	Surface Csg Set: 818'
Intermediate Csg Size: _____	Intermediate Csg Set: _____
Production Csg Size: 4 1/2" 11.6# J55 LT&C Csg	Production Csg Set: 3170' (CIRC 95 sks cmt to surface)
Liner Top: _____	Existing Perfs: _____
Ports: _____	New Perfs: Grayburg: 616'-676'

Procedure:

- 1) File CLEZ 144 & NOI.
- 2) MIRU WS rig. NU Larkin head & BOP.
- 3) RIH w/4 1/2" CIBP, setting tool, & tbg. Set plug @ 2500'.
- 4) MIRU pump truck. Displaced hole w/40 BFW & test plug to 1000#.
- 5) POOH & LD tbg & setting tool.
- 6) MIRU WL truck.
- 7) RIH w/CCL & 3 1/8" Slickguns. **Perforate Grayburg @ 616'-676' (60', 1SPF, 60 holes).** Guns loaded w/0.42" EHD, 60° phasing, 19 GC, & 38" penetration. RDMO WL.
- 8) RIH w/tbg as follows: 1 jt 2 3/8" 4.7# J55 tbg w/BP, perf sub, SN & 23 jts 2 3/8" 4.7# J55 tbg. (Land SN @ 725' & EOT @ 762').
- 9) MIRU Acid pump.
- 10) Acidize Grayburg w/2000 gals 7 1/2 % HCl NeFe down 2 3/8" x 4 1/2" Annulus. Flush w/20 bbls 2% KCl water. (Pump acid & flush @ 1 BPM)
- 11) RDMO Acid pump.
- 12) Swab well for evaluation.

If productive then

- 13) MI & C114D-143-64 pumping unit & 25 HP motor.
- 14) RIH w/pump & rods as follows: 2" x 1 1/4" x 12' RHBC Pump w/1' GA, 3/4" Molded Guided Sub, +/- 28 - 3/4" Grade D rods & 1 1/4" x 16' PR w/1 1/2" x 10' PRL.
- 15) Seat & space pump. Hang well on. MIRU pump truck. Load tbg & test to 500#. Start PU & PWOL. RDMO WS rig & pump truck.

If well is unproductive we plan to P&A well.

- 1) POOH w/tbg & LD BHA. RIH w/tbg open ended. Tag CIBP @ 2500'.
- 2) MIRU Cmt pump.
- 3) Cement w/160 sks Class C neat cmt (1.32 yd, 14.8 PPG).
- 4) POOH & LD 2 3/8" tbg.
- 5) ND BOP & Larkin head.
- 6) Top off csg w/cmt.
- 7) RDMO WS rig & Cmt pump.
- 8) Cut off WH, dead man anchors & install dry hole marker.