

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-40842
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator: Chevron USA Inc
3. Address of Operator: 15 Smith Rd Midland, TX 79705
4. Well Location: Unit Letter D, Section 2, Township 19S, Range 30E, NMPM, County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3472'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: Completion of New well [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Completion Procedures:

08/07/13 MIRU pulling unit and RU reverse Unit, Move in Lay down machine. NU tubing hanger & check valve & install. ND Frac Valve, NU 10 K X 5k spool & BOP & torque up all bolts to specs. Pressure up on BOP blind Rams & Pipe Rams to 250 psi Low & 500 PSI high & Held Okay. RU Rig Floor and pull Tubing Hanger with 2 7/8' Pump, Joint w/ no Pressure on well.
08/08/13 Off load 2 7/8' Tubing & strap for tally, No pressure on the well. TIH with Peak TAC BHA & Desander. Test tubing to 6000 psi below the slips. Set peak 5 1/2 x 2 7/8 45K shear TAC w/ 10 K Tension & SO & set @ 7851. 25 ft released from TAC & lay down 5 jts to facilitate TIH w/Sub pump BHA. Circulate wellbore /180 bbls of 10# Brine Water. Close BOP & Lock Pipe rams, NU TIW valve & Night cap & close.

Spud Date: 05/06/2013 Rig Release Date: 08/10/2013 gw

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 09/04/2013

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: [Signature] TITLE Dist # Supervisor DATE 9/30/13
Conditions of Approval (if any):

West Shugart 2 19 30 State #3H Completion Procedures

API# 30-015-40842

08/08/13 Turn Well over to production Department.

08/09/13 No pressure on well. Unlock Pipe Rams, Open BOP, ND TIW valve.

TOH with 2 7/8' tubing and On/Off Tool

RU Cable equipment and pick up Sub Pump BHA and start in the hole

Continue in hole with 2 7/8' tubing with Sub Pump BHA binding electrical cable to tubing

08/10/13 NU QCI tubing hanger and install

ND BOP Stack and Load on Trailer

Complete NU of Prod tree and install Sub Pump Cables & Tech connected to Power Lines as designed

RU Pump Line to wellhead and do function test on Sub Pump and worked as designed

DO Rig move check list. RD Pulling Unit.
