

Submit To: Appropriate District Office Copies: District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				1. WELL API NO. 30-015-41067 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name AID 24 STATE 6. Well Number: #23																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																				
8. Name of Operator: LRE OPERATING, LLC				9. OGRID: 281994																
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Empire, Glorieta-Yeso (96210)																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	K	24	17-S	28-E		1660	South	2225	West	Eddy										
BH:																				
13. Date Spudded 9/6/13	14. Date T.D. Reached 9/12/13	15. Date Drilling Rig Released 9/13/13		16. Date Completed (Ready to Produce) 9/23/13		17. Elevations (DF and RKB, RT, GR, etc.): 3701' GR														
18. Total Measured Depth of Well 5370'		19. Plug Back Measured Depth 5317'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Cased Hole GRN Log														
22. Producing Interval(s), of this completion - Top, Bottom, Name 3750'-4030'-Upper Yeso, 4090'-4398'- Upper Yeso, 4450'-4740' - Middle Yeso, 4782'-5000' - Lower Yeso																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
8-5/8"		24# J-55		485'		11"		225 sx CI C		0'										
5-1/2"		17# J-55		5364'		7-7/8"		350 sx 35/65 Poz/C		0'										
								+ 625 sx C												
24. LINER RECORD																				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																
25. TUBING RECORD																				
SIZE	DEPTH SET		PACKER SET																	
2-7/8"	5120'																			
26. Perforation record (interval, size, and number) Upper Yeso: 3750'-4030', 57 holes Upper Yeso: 4090'-4398', 30 holes Middle Yeso: 4450'-4740', 32 holes Lower Yeso: 4782'-5000', 23 holes																				
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3750'-4030'</td> <td>3348 gals 15% HCL; fraced w/83,719# 16/30 & 26,974# 16/30 resin coated sand in 15# X-linked gel</td> </tr> <tr> <td>4090'-4398'</td> <td>3100 gals 15% HCL; fraced w/64,195# 16/30 & 15,473# 16/30 resin coated sand in 15# X-linked gel</td> </tr> <tr> <td>4450'-4740'</td> <td>3000 gals 15% HCL; fraced w/69,896# 16/30 & 20,765# 16/30 resin coated sand in 15# X-linked gel</td> </tr> <tr> <td>4782'-5000'</td> <td>2200 gals 15% HCL, fraced w/57,870# 16/30 & 17,748# 16/30 resin coated sand in 15# X-linked gel</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3750'-4030'	3348 gals 15% HCL; fraced w/83,719# 16/30 & 26,974# 16/30 resin coated sand in 15# X-linked gel	4090'-4398'	3100 gals 15% HCL; fraced w/64,195# 16/30 & 15,473# 16/30 resin coated sand in 15# X-linked gel	4450'-4740'	3000 gals 15% HCL; fraced w/69,896# 16/30 & 20,765# 16/30 resin coated sand in 15# X-linked gel	4782'-5000'	2200 gals 15% HCL, fraced w/57,870# 16/30 & 17,748# 16/30 resin coated sand in 15# X-linked gel
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28. PRODUCTION Date First Production: READY Production Method: (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Pumping																				
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio													
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold							30. Test Witnessed By: Jerry Smith													
31. List Attachments																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
Latitude _____ Longitude _____ NAD 1927 1983																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature <i>Mike Pippin</i>			Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 9/24/13		<i>APD</i>											
E-mail Address: mike@pippinllc.com																				

AID 24 STATE #23 -- New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 4, from.....to.....

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -