Sub nit To Appropriate District Office				State of New Mexico						Form C-105							
District I 1625 N. French Dr.	Hobbe MA	A 882A	,	Energy, Minerals and Natural Resources						July 17, 2008							
District II											1. WELL API NO.						
1301 W. Grand Avenue, Artesia, NM 88210 District III						l Conservat					30-015-41067 2. Type of Lease						
1000 Rio Brazos Ro	d., Aztec, N	M 8741	10		122	20 South St	t. Fra	ncis	Dr.		⊠ STA		FEE	☐ F.	ED/INDI	AN	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 875								7505									
WELL (COMPL	ON OR	MPL	ETION REI	POR	TAN	ID LO	3									
4. Reason for filing:										5. Lease Name or Unit Agreement Name							
	ION REPO	ORT (Fill in boxe	s#1 throu	gh #31	for State and Fee	wells o	only)			AID 24 STATE						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: #23 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																	
	7. Type of Completion: □ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER																
8. Name of Opera						LIPLUUBACK	י ביי	IFFER	ENI KES	BERVUI	9. OGRID: 2	81994					
10. Address of O	perator: c	o Mik	e Pippin LI	LC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Empire, Glorieta-Yeso (96210)							
12.Location	Unit Ltr	S	Section To		hip	Range	Lot		Feet from the				from the			County	
Surface:	K	2.	4	17-S		28-E			1660		South 222		5	West		Eddy	
вн:																-	
13. Date Spudder 9/6/13	3 9/12/13 9/13/13 9/23/13						-	ed (Ready to Produce 17. Elevations (DF and RKB, RT, GR, etc.): 3701' GR					1'GR				
18. Total Measur 5370'	ed Depth of	of Wel	1	19. I 5317		k Measured Dep	oth		20. Was [Yes	Direction	al Survey Made			Type Electric and Other Logs Run d Hole GRN Log			
22. Producing Interval(s), of this completion - Top, Bottom, Name 3750'-4030'-Upper Yeso, 4090'-4398'- Upper Yeso, 4450'-4740' - Middle							liddle '	Yeso.									
23.	FF	-,				ING REC			*****			ell)					
CASING SI	ZE	W	EIGHT LB					HOLE SIZE			CEMENTING RECORD			AMOUNT PULLED			
0.7/03			0411 7 51			40.51					ļ	01.6					
8-5/8" 5-1/2"		24# J-55 17# J-55				485' 5364'		7-7/8"			225 sx Cl C 350 sx 35/65 Poz/			0'			
3-1/2		,	1/# J=3.			3304		/-//ð		+ 625 sx C			U				
24.		 -			LIN	ER RECORD				25			NG REC	ORD			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DE						EPTH SET											
26 P. 6 - 6	10								OID OI		-7/8"		20'				
26. Perforation Upper Yeso:							г	DEDT	H DITTED		AMOUNT A						
Upper Yeso:					IR	ECFIV	/FI	β7\$ 0	'-4030'	******	3348 gals 15	% HC	L; fraced	w/83,71	9# 16/30	& 26,974#	
Middle Yeso: 4450'-4740', 32 holes 16/30 resin coated sand in 15# X-linked gel								P. 15 472#									
Lower Yeso:	SEP 30 2013				4070	-4398		16/30 resin coated sand in 15# X-linked gel									
					NMOCD ARTESIA						3000 gals 15% HCL; fraced w/69,896# 16/30 & 20,765# 16/30 resin coated sand in 15# X-linked gel						
28. PRODI	UCTIO	N	 -		14(4)	UUU AH	HES!	78 2,	-5000'		2200 gals 15					& 17.748#	
s			_								16/30 resin o	oated	sand in 15	5# X-Íinl			
Date First Production READY Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Pumping																	
Date of Test Within 30 days	ys Hours Tested Choke Size Prod'n For Oil - Bbl Test Period:				Ga 	as - MCF	w	ater - Bbl.		Gas - C)il Ratio						
Flow Tubing Press.			24- Oil - Bbl.			Gas - MCF		Water - Bbl. Oil		Oil Gra	Gravity - API - (Corr.)						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By:																	
To Be Sold Jerry Smith 31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																	
I hereby certi						h sides of this	form	is tru	e and co	mplete	to the best of	f my	knowled	dge an	d belief	C	
Signature Mike Pippin Title: Petroleum Engineer Date: 9/24/13																	
E-mail Address: mike@pippinllc.com																	

J ...

INSTRUCTIONS

AID 24 STATE #23 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northv	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates <u>745'</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 974'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen <u>1538'</u>	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 1938'	T. Montoya	T. Point Lookout_	T. Elbert					
T. San Andres 2236'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 3639'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso 3747'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb <u>5143'</u>	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						
			OIL OR GAS					

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
				!			
					-		
					,		