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NMOCD ARTESIA

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-41135	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

7. Lease Name or Unit Agreement Name
Lone Tree Draw 13 State Com

8. Well Number 5H

2. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID Number
6137

3. Address of Operator
333 W Sheridan Avenue, Oklahoma City, OK 73102

10. Pool name or Wildcat
Fenton; Delaware, NE

4. Well Location
Unit Letter ___A___ : ___150___ feet from the ___N___ line and ___990___ feet from the ___E___ line
Section 13 Township 21S Range 27E NMPM County: Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3164

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/31/2013- Spud @ 14:30 hrs. TD 17-1/2" hole @ 320'. Left msg @ NMOCD on intent to case & cmt.
8/1/2013 – RIH w/8 jts 13-3/8" 48# H-40 STC, set @ 316'. Lead w/71bbl Halcen Cl C, yld 1.33 cu ft/sk. Disp w/43.5 bbl FW, circ'd 4bbl cmt to surf.
8/2/2013 – PT all BOPE @ 250/3000 psi, OK. PT csg @ 1500 psi for 30 min, OK.
8/3/2013 – Drilled 12-1/4" hole to 2324'. H2S alarm sounded. Shut down operations, cleared rig floor, conducted head count.
8/4/2013 – American safety services checked for H2S presence, found low battery on #3 sensor @ shakers. Found no H2S presence. Cont'd drilling & TD 12-1/4" hole @ 2814'.
8/5/2013 – RIH w/62 jts 9-5/8" 40# J-55 LTC csg, set @ 2810'. Lead w/166.4 bbl Econocem Cl C, yld 1.85 cu ft/sk. Tail w/101.8 bbl Halcem Cl C, yld 1.33 cu ft/sk. Disp w/209.6 bbl FW. Circ 78 bbl to surf. PT all BOPE @ 250/3000 psi. Annular leaking oil.
8/6/2013 – Change inner seals on Annular Preventer. PT @ 250/3000 psi, OK. PT csg @ 1500 psi for 30 min, OK.
8/14/2013 – TD 8-3/4" hole @ 9585'. RIH w/208 jts 5-1/2" 17# P110 BTC/LTC csg, set @ 9563'. Lead w/141 bbl Versacem C, yld 2.52 cu ft/sk. Tail w/336 bbl Versacem, yld 1.22 cu ft/sk. Disp w/221 bbl KCL. Release rig @ 22:00.
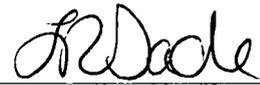
TOC ?

Spud Date: 7/31/2013

Rig Release Date: 8/14/2013

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE __Regulatory Compliance Coordinator_ DATE ___9/25/2013___

Type or print name ___Ryan DeLong___ E-mail address: ___ryan.delong@dvn.com___ PHONE: ___405-552-6559___

For State Use Only

APPROVED BY: _____ TITLE __Dist. II Supervisor__ DATE __9/30/13__

Conditions of Approval (if any):