

State of New Mexico  
Energy, Minerals and Natural Resources

*\*Amended\**

Form C-105  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

- WELL API NO.  
30-015-41090
- Type of Lease  
 STATE  FEE  FED/INDIAN
- State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
JOSEY WALES 16 STATE COM

6. Well Number:  
3H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY L.P.

9. OGRID  
6137

10. Address of Operator  
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

11. Pool name or Wildcat  
Wildcat G-02 S2427030; BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	16	24S	27E		150	SOUTH	1980	EAST	EDDY
BH:	B	16	24S	27E		330	NORTH	1969	EAST	EDDY

13. Date Spudded 6/10/2013	14. Date T.D. Reached 7/4/2013	15. Date Rig Released 7/9/2013	16. Date Completed (Ready to Produce) 8/26/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3,206.4' GR
18. Total Measured Depth of Well 12,094' MD	19. Plug Back Measured Depth 12,022' MD	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run IND, CNL & CBL	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
7,466' - 12,021' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	440 sx, CI C	0
9 5/8"	40#	2,206'	12 1/4"	655 sx, CI C	0
5 1/2"	17#	12,078'	8 3/4"	2460 sx, CI H	CBL TOC @ 1686'
				PH: 975sx CI H	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7,207'	

26. Perforation record (interval, size, and number)  
7,466' - 12,021', 0.38", 360 holes  
See attached report.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7,466' - 12,021'	12 stage frac: 2,470,164# 20/40 Sand, 519,497 # Siberprop, 37,165 gals 15% HCL & 41,531 bbls SW

PRODUCTION

28. Date First Production  
8/25/2013

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Pumping

Well Status (Prod. or Shut-in)  
Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/6/2013	24		9/6/2013	288	590	2215	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
360			288	590	2215	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By

31. List Attachments  
None

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Name: David H. Cook Title: Regulatory Specialist Date: 10/16/2013

Signature: *[Signature]*

E-mail Address: david.cook@dvn.com

