

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

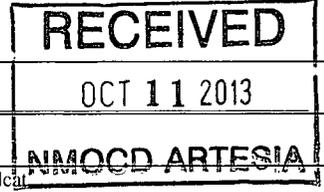
State of New Mexico  
Energy, Minerals and Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011  
1. WELL API NO.  
30-015-41305  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
San Lorenzo 9 MD Fee  
6. Well Number: 1H



7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

9. OGRID 14744

8. Name of Operator  
Mewbourne Oil Company

11. Pool name or Wildcat  
San Lorenzo, Bone Springs 53600

10. Address of Operator  
PO Box 5270  
Hobbs, NM 88241

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	9	25S	28E		150	South	380	West	Eddy
BH:	D	9	25S	28E		331	North	426	West	Eddy

13. Date Spudded 08/01/13 14. Date T.D. Reached 08/21/13 15. Date Rig Released 08/24/13 16. Date Completed (Ready to Produce) 09/22/13 17. Elevations (DF and RKB, RT, GR, etc.) 3000' GL

18. Total Measured Depth of Well 12740' (MD) 19. Plug Back Measured Depth 12700' (MD) 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
8511' MD - 12700' MD Bone Springs

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	444'	17 1/2"	450	Surface
9 5/8"	36#	2465'	12 1/4"	900	Surface
7"	26#	8427'	8 3/4"	850	TOC @ 2050'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	8212'	12710'	NA		2 7/8"	7752'	7631'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8511' - 12700' MD	Frac w/473,732 gals Slickwater, 368,697 gals 20# Linear gel, 1,194,798 gals 20# XL Gel carrying 138,477# 100 mesh, 2,590,183# 20/40 sand & 527,535# 20/40 SB Excl.

**28. PRODUCTION**

Date First Production 09/22/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift			Well Status (Prod. or Shut-in) Producing		
Date of Test 09/23/13	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 423	Gas - MCF 717	Water - Bbl. 2683	Gas - Oil Ratio 1695
Flow Tubing Press. 450	Casing Pressure 1140	Calculated 24-Hour Rate	Oil - Bbl. 423	Gas - MCF 717	Water - Bbl. 2683	Oil Gravity - API - (Corr.) 46.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Nick Thompson

31. List Attachments  
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, C102 & C-144 CLEZ closure

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed  
Signature *Jackie Lathan* Name Regulatory Title Date 10/09/13  
E-mail Address: jathan@mewbourne.com

**INSTRUCTIONS**

