

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **NMNM40007**
NMNM024160&NM67102&

a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator
SM ENERGY COMPANY

8. Lease Name and Well No. **COM**
PARKWAY 35 FEDERAL 5H

3. Address
3300 N "A" STREET, BLDG 7-200 MIDLAND TX 79701

3a. Phone No. (include area code)
(432)688-1709

9. API Well No.
30-015-41377

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **P SEC 34-T19S-R29E - 530' FSL & 15 FEL**
At top prod. interval reported below **P SEC 35-T19S-29E - 510 FSL & 665 FWL**
At total depth **P SEC 35-T19S-R29E - 534 FSL & 342 FEL**

10. Field and Pool or Exploratory
PARKWAY BONE SPRING
11. Sec., T., R., M., on Block and Survey or Area
SEC 34-T19S-R29E
12. County or Parish
EDDY
13. State
NM

14. Date Spudded **06/23/2013** 15. Date T.D. Reached **07/16/2013** 16. Date Completed **09/06/2013**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3326 AL

18. Total Depth: **MD 11963** 19. Plug Back T.D.: **MD 11943** 20. Depth Bridge Plug Set: **MD**
TVD7319 **TVD 7318** **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL/GR/CCL AND RCB/GR/CCL LOG

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 26 | 20 | 94 | 0 | 398 | | 1101 | 264 | SURFACE | |
| 17.5 | 13.75 | 48 | 398 | 1126 | | | | | |
| 17.5 | 13.75 | 54.5 | 1126 | 1503 | | 1195 | 359 | SURFACE | |
| 12.25 | 9.625 | 36 | 1503 | 3275 | | 1135 | 365 | SURFACE | |
| 8.75 | 7 | 26 | 3275 | 7478 | | 710 | 221 | 1600 | |
| 6.125 | 4.5 | 11.6 | 6713 | 11953 | | 0 | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8 | 6654 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------------------|------|--------|---------------------|------|-----------|--------------|
| A) PARKWAY BONE SPRING | 7682 | 11940 | 7682-11883 | | 18 | OPEN PORTS |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 7682-11940 | 32,113 BBLs GELLED FLUID, 1,250,319# 20/40 WHITE SAND, 355,788 LBS 20/40 RCS |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 9/8/13 | 9/14/13 | 24 | → | 232 | 859 | 905 | 40.9 | | PUMPING |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | 232 | 859 | 905 | 270 | PRODUCING | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|----------------------|-------------|
| | | | | | Meas. Depth |
| | | | | BONE SPRING | 5741 |
| | | | | 1ST BONE SPRING LIME | 6718 |
| | | | | 1ST BONE SPRING SAND | 7211 |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) VICKIE MARTINEZ Title ENGINEER TECH II
 Signature *Vickie Martinez* Date 10/10/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.