

Submit To: Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

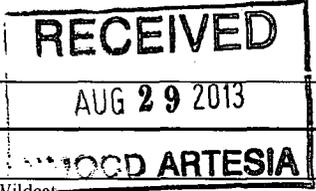
Form C-105  
 Revised August 1, 2011

1. WELL API NO.  
 30-005-64128  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Full Moom 29  
 6. Well Number:  
 #1



7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 Read & Stevens, Inc

9. OGRID  
 18917

10. Address of Operator  
 P. O. Box 1518, Roswell, NM 88202-1518

11. Pool name or Wildcat  
 Red Lake Ridge; San Andres

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	29	8S	29E		1650	North	330	East	Chaves
BH:										

13. Date Spudded 11/01/10  
 14. Date T.D. Reached 11/06/10  
 15. Date Rig Released 11/07/10  
 16. Date Completed (Ready to Produce) 04/14/11  
 17. Elevations (DF and RKB, RT, GR, etc.) 3922' GL

18. Total Measured Depth of Well 2985'  
 19. Plug Back Measured Depth 2910'  
 20. Was Directional Survey Made? No  
 21. Type Electric and Other Logs Run Laterolog Array; Litho-Den

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 2837' - 2860' Red Lake Ridge; San Andres

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	420'	12.25	255 sxs	circ
5 1/2"	15.5#	2985'	7.875	700 sxs	circ

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
 2837'-2842'; 2855'-2860' 1 spf total of 12 .42 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2837' - 2860'	1500 gal NeFe, 6000 gals 28% NeFe
2837' - 2860'	Liteprop 125C 14/30 w/FW

PRODUCTION

28. Date First Production 04/14/11  
 Production Method (Flowing, gas lift, pumping - Size and type pump) P  
 Well Status (Prod. or Shut-in) Plugged/Abandoned

Date of Test 04/18/11  
 Hours Tested 24  
 Choke Size  
 Prod'n For Test Period  
 Oil - Bbl -0-  
 Gas - MCF -0-  
 Water - Bbl. 17  
 Gas - Oil Ratio N/A

Flow Tubing Press.  
 Casing Pressure  
 Calculated 24-Hour Rate  
 Oil - Bbl.  
 Gas - MCF  
 Water - Bbl.  
 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A  
 30. Test Witnessed By

31. List Attachments  
 Laterolog Array log, Litho-Density log, Inclination Report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983  
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature *K Barajas*  
 Printed Name Kelly Barajas Title Production/Regulatory Date 08/28/13  
 E-mail Address kbarajas@read-stevens.com

