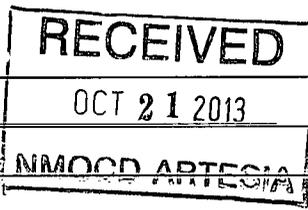


Submit To Appropriate District Office Two Copies District I 1625 N. French, Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  1. WELL API NO. <b>30-015-41009</b>  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No. <b>B0-2071-0034</b>
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>Washington 34 State SWD (39641)</b>  6. Well Number: <b>002</b>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID <b>873</b>
8. Name of Operator <b>Apache Corporation</b>	11. Pool name or Wildcat <b>SWD; Wolfcamp-Cisco (96136)</b>
10. Address of Operator <b>303 Veterans Airpark Lane, Suite 3000          Midland, TX 79705</b>	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	34	17S	28E		590	South	1705	West	Eddy
BH:										

13. Date Spudded <b>02/24/2013</b>	14. Date T.D. Reached <b>03/21/2013</b>	15. Date Rig Released <b>03/25/2013</b>	16. Date Completed (Ready to Produce) <b>7-11-13</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3662' GR</b>
18. Total Measured Depth of Well <b>12,656'</b>	19. Plug Back Measured Depth <b>12,160'</b>	20. Was Directional Survey Made? <b>Yes</b>	21. Type Electric and Other Logs Run <b>CAL/BHC/Hi-Res LL/HNG/CN</b>	
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Wolfcamp/Cisco 7402'-9136'; Simpson/Ellenburger 12,254'-12,336'</b>				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	24#	461'	17-1/2"	900 sx Class C	
5-1/2"	17#	12,656'	8-3/4"	1540 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7355'	7355'

26. Perforation record (interval, size, and number) <b>Wolfcamp/Cisco 7402'-9136'; (1 SPF, 86 holes) SI          Simpson/Ellenburger 12,254'-12,336';          (4 SPF, 184 holes) CIBP @ 12,210' w/ 50' cmt</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Wolfcamp/Cisco	51,080 gals acid
Simpson/Ellenburger	6460 gals acid	

28. PRODUCTION							
Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )			Well Status ( <i>Prod. or Shut-in</i> )		
		<b>SWD w/ Pkr</b>			<b>Shut-in</b>		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )	30. Test Witnessed By
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31. List Attachments  
**Inclination Report, C-102, C-103, (Logs submitted 04/01/2013)**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_    
 NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Printed Name **Fatima Vasquez** Title **Regulatory Tech II** Date **10/17/2013**

E-mail Address **Fatima.Vasquez@apachecorp.com**

