Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	6 Indicate Time of Lance
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE  FEE
<u>District IV</u> - (505) 476-3460 1220 S. Şt. Francis Dr., Şanta Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	OPS AND REPORTS ON MELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS  ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  ATION FOR PERMIT" (FORM C-101) FOR SUCH	A State 42 Battery
1. Type of Well: Oil Well 🗸	Gas Well Other	8. Well Number
2. Name of Operator Apache Corporation:		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 30 4. Well Location	00 Midland, TX 79705	Yeso
Unit Letter K	feet from the line and	feet from theline
Section 26	Township 17S Range 28E	NMPM County Eddy
14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		The second reach and a serie of the second reaches and the second re
12. Check A	appropriate Box to Indicate Nature of Noti	ce, Report or Other Data
NOTICE OF IN	TENTION TO:   S	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL W	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS COMMENCE MULTIPLE COMPL CASING/CEN	DRILLING OPNS.□ PANDA □ #ENT JOB □
DOWNHOLE COMMINGLE		
OTHER: Flare Permit	✓ OTHER:	
of starting any proposed wo	leted operations. (Clearly state all pertinent details rk). SEE RULE 19.15.7.14 NMAC. For Multiple	s, and give pertinent dates, including estimated date
proposed completion or reco		:
A manha in manusalina an asita antan	to flace and from the A Chate wells. Informittent fla	sian will account to the Paraticular countries and plant
problems. Gas will be measured p	to flare gas from the A State wells. Intermittent flar rior to flaring.	ring will occur due to Frontier's repair and plant
30-015-38578 A State #42	30-015-38584 A State #54	30-015-41126 A State #66
30-015-38546 A State #43 30-015-38547 A State #44	30-015-38965 A State #56 30-015-40838 A State #61	30-015-41127 A State #67 30-015-41128 A State #68
30-015-41147 A State #45 30-015-38579 A State #46	30-015-41050 A State #62	30-015-41180 A State #75
30-015-41189 A State #50	30-015-41125 A State #63 30-015-41187 A State #64	30-015-41130 A State #76 30-015-41131 A State #77
30-015-38582 A State #51	30-015-41178 A State #65	30-015-41055 A State #78.
Spud Date:	Rig Release Date:	
<u> </u>	·	
I hereby certify that the information a	above is true and complete to the best of my know	ledge and belief.
SIGNATURE	TITLE Regulatory Tech II	DATE 10/30/2013
Type or print name Fatima Vasquez	E-mail address: Fatima.Vasquez	z@apachecorp.com PHONE: (432) 818-1015
For State Use Only	No 1	
APPROVED BY: // / / / Conditions of Approval (if any):	TITLE LISTI	Jevis DATE 10/30/2013

\* See Attached COA's

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM-87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

Α,	Applicant Apache Corporation  Applicant 1945 Bluestem Road, Artesia, NM 88210			
	hereby requests an exception to Rule 19.15.1	8.12 for 90 days o	r unti	
٠	;	for the following described tank battery (or LACT):		
	Name of Lease A State 42 Battery	Name of Pool Yeso		
	Location of Battery: Unit Letter K	Section26Township17SRange28E		
	Number of wells producing into battery	21		
В.	Based upon oil production of	barrels per day, the estimated * volume		
	of gas to be flared is	MCF; Valueper day.		
C,	Name and location of nearest gas gathering f	facility:		
D.	DistanceEstimated c	ost of connection		
E.	This exception is requested for the following	reasons: This is for an extension to the		
	previous one that will expire Novemb	per 20, 2013.		
			٠,	
		1		
Division have be	that the rules and regulations of the Oil Conservation complied with and that the information given above lete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION  Approved Until Jan 31, 2014  By Alberto		
Printed Name & Title	Fatima Vasquez - Regulatory Tech II	Title 15T A Sepence		
E-mail Addre	Fatima.Vasquez@apachecorp.com	Date 10/30/2013		
Date 10/30				

Y See Attached COA'S

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \$10000 1 1 10 | 24 | 3013

# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

Jami Bailey Division Director Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

#### Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.