	x							
	Submit I Copy To App	ropriate District	State o	f New Me:	dico		· ·	Form C-103
	Office <u>District 1</u> – (575) 393-6 1625 N. French Dr., Ho	ibbs, NM 88240	Energy, Minera			WELL API	Revised	August 1, 2011
	<u>District II</u> – (575) 748- 811 S. First St., Artesia <u>District III</u> – (505) 334- 1000 Rio Brazos Rd., A	, NM 88210 6178	OIL CONSEI 1220 Sou	RVATION th St. Fran			Type of Lease TE 7 FEE	
	<u>District IV</u> – (505) 476 1220 S. St. Francis Dr., 87505	-3460	Santa	Fe <u>,</u> NM 87	505		& Gas Lease No.	
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	PROPOSALS.) 1. Type of Well:		ias Well 🔲 Other			8. Well Nu	mber	· · · ·
	2. Name of Opera Apache Corporation	tor			······	9. OGRID 873	Number	
	3. Address of Ope	rator	<u></u>	***********			ume or Wildcat	
:	303 Veterans Airpa	rk Lane, Suite 300	0 Midland, TX 7970	5	*	Yeso	····	
	Unit Lette	к <u>.</u>	feet from th		line and	fe	et from the	line
	Section 2	internation of the second s	Township		nge 28E	NMPM	County E	<u>ddy</u>
			11. Elevation (Show	whether DR,	RKB, RE, GR, eți	c.)		
	:	12. Check Ap	propriate Box to	Indicate Na	ature of Notice	, Report or (Other Data	
•	NG PERFORM REME TEMPORARILY AI PULL OR ALTER (DOWNHOLE COM	BÀNDÓN 🗌 CASING 🔲	ENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPL		SUI REMEDIAL WO COMMENCE DI CASING/CEME	rk Rilling opns		CASING
	OTHER: Flare Per	4 ·			OTHER:			
	13. Describe pr of starting	roposed or comple	ted operations. (Clea <). SEE RULE 19.15 upletion.	rly state all p	ertinent details, a			
•	Apache is request problems. Gas wi		o flare gas from the A or to flaring.	State wells:	Intermittent flaring	g will occur due	to Frontier's repai	r and plant
	30-015-38578 A 30-015-38546 A 30-015-38547 A 30-015-41147 A 30-015-38579 A 30-015-41189 A 30-015-38582 A	State #43 State #44 State #45 State #46 State #50	30-015-38 30-015-40 30-015-41 30-015-41 30-015-41 30-015-41	 584 A State 585 A State 338 A State 500 A State 125 A State 187 A State 178 A State 	#56 #61 #62 #63 #64	30-015-4 30-015-4 30-015-4 30-015-4 30-015-4 30-015-4	1126 A State #66 1127 A State #67 1128 A State #68 1180 A State #75 1130 A State #76 1131 A State #77 1055 A State #78	
	Spud Date:		Ri	g Release Da	te:			
•	I hereby certify that	the information al	pove is true and comp	lete to the be	st of my knowled	lge and belief.	Mir Mar Jahon Yarrigan Yariya da aya garana mada karkan d	0) - 1
:	SIGNATURE	e San an a		TLE_Regula	tory Tech II		DATE10/30/	2013
10 A	Type or print name For State Use Only		E-	mail address	Falima Vasquez@a	apachecorp.com	PHONE: (432) 818-1015
	APPROVED BY: Conditions of Appro	Dval (if any):		rle Ars	Map	leviso	DATE 10/30	0/2013
X	F See	A HAChed	d COA	S	1			
<i>C</i> L	-	2. 7. 4. 4. 1.						

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. Eirst St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM-87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

hereby requests an exception to Rule 19.15.18.12 for	4	whose address is 1945 Bluestem Road, Artesia, NM 88210									
Name of Lease A State 42 Battery Name of Pool Yeso Location of Battery: Unit Letter K Section 26 Township 17S Range 28E Number of wells producting into battery 21 21 B. Based upon oil production of 1600 barrels per day, the estimated * volum of gas to be flared is 2.4 M MCF; Value				days or 1							
Name of Lease A State 42 Battery Name of Pool Yeso Location of Battery: Unit Letter K Section 26 Township 175 Range 28E Number of wells producing into battery 21 21 B. Based upon oil production of 1600 barrels per day, the estimated * volum of gas to be flared is 2.4 M MCF; Value		, Yr, for the following described tank battery (or LACT):									
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B. Based upon oil production of		Location of Battery: Unit Letter K	Section26	Township 17S Ra	ange28E						
B. Based upon oil production of		Number of wells producing into battery		21	<u> </u>						
of gas to be flared is	B.	5									
C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit D. DistanceEstimated cost of connection E. This exception is requested for the following reasons: This is for an extension to the previous one that will expire November 20, 2013. ERATOR reby certify that the rules and regulations of the Oil Conservation ision have been complied with and that the information given above ue and complete to the best of my knowledge and belief. nature		of gas to be flared is	MCF; Value	·	per day.						
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		^e Fatima Vasquez - Regulatory Tech II	Title 157	- A Sepens	<i>і</i> м						
mail Address Fatima.Vasquez@apachecorp.com Date /0/30/2013		Fatima.Vasquez@apachecorp.com	Date 10	130/2013							

* Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

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State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.