Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-10	
Office <u>District I</u> – (575) 393-6161	Hobbs, NM 88240 B-1283 OIL CONSERVATION DIVISION		Revised July 18, 20	13
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-24456	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease	
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			33814	
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	_	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State KG-30	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 2	
2. Name of Operator			9. OGRID Number	
OXY USA Inc.  3. Address of Operator			16696	
P.O. Box 50250 Midland, TX 79710			Antesia an GBSA	
4. Well Location		, -	7.	
	1650 feet from the Non-			3
Section 30		ange 25E	NMPM County Eddy	2000
The second of th	11. Elevation (Show whether DR			
			· 中央企业的企业中的企业的企业,1940年的企业中的企业的企业。	NO.
12. Check Ap	ppropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF INT	ENTION TO:	l SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORL				]
TEMPORARILY ABANDON			ILLING OPNS.□ P AND A 🕒	}
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲	
DOWNHOLE COMMINGLE			•	
CLOSED-LOOP SYSTEM		OTUED.	_	٦
OTHER:  13 Describe proposed or complete	eted operations (Clearly state all	OTHER:	ــــ d give pertinent dates, including estimated d	<u>J</u> late
of starting any proposed work	k). SEE RULE 19.15.7.14 NMA(	C. For Multiple Co.	mpletions: Attach wellbore diagram of	are
proposed completion or reco		•		
40/00/42 MIDLI DIL DOCLI				
10/29/13 MIRU PU, POOH w/ rods & pump, NDWH, NU BOP, POOH, RIH w/ CIBP to 1925'				
10/30/13 Pump 10bbls down tbg, CIBP did not set @ 1925', POOH w/ tbg. RIH w/ 7" pkr & set @ 1500', contact				
Randy Dade-NMOCD about different csg size, rec approval to sqz cmt under pkr. EIR @ 3BPM @ 750#, M&P 150sx CL C cmt w/ 2% CaCl2, SI 500#, WOC.				
10/31/13 Rel pkr. RIH & tag cm	t @ 1582' circ hole w/ 10# MU	E DIIL 9 cot ples	@ 456'. RIH w/ WL & perf @ 900',	
EIR @ 1BPM @ 600#	M&P 50sx CL C cmt SI 400#	WOC RILL & tack	g cmt @ 704', PUH & set pkr @ 30',	
RIH & perf @ 545', att	empt to EIR, without success.	Contact Randy Da	ade-NMOCD, approved spotting plug.	
RIH w/ tbg to 619', M8	P 105sx CL C cmt, circ cmt to	surf, POOH, ND E	BOP, top off csa. RDPU	
		,		
			RECEIVED	۱
Spud Date:	Rig Release Da	ate:	}	-
Spud Dute.			NOV 1 2 2013	
			NMOCD ARTESIA	4
I hereby certify that the information al	pove is true and complete to the b	est of my knowledg	e and belief.	
SIGNATURE Ou S	TITLE Sr	. Regulatory Adviso	DATE 11/7/(3	
Type or print nameDavid Stewart	E-mail address:	david_stewart@	@oxy.com PHONE: 432-685-5717	
For State Use Only				
A DDD OVED DV. (/ )(/)	TITLE \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	otto De Oliv	DATE 11/12/13	
APPROVED BY: // // // Conditions of Approval (if any):	IIILE JO		DATE MOJD	