Submit One Copy To Appropriate District	State of New Mexic	0	Form C-103	
Office District I	Energy, Minerals and Natural	Resources	Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240		WELL API N 30-015-24591		
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			
District III	1220 South St. Francis Dr.		pe of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8750	SIAIL	E 🛛 FEE 🗌 z Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	•		Cas Lease No.	
87505		L-654		
	AND REPORTS ON WELLS		e or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			New Mexico DI State	
PROPOSALS.)		8. Well Numl	ber 3	
1. Type of Well: 🛛 Oil Well 🗌 Ga	Well Other			
2. Name of Operator		9. OGRID NI	umber	
Nadel and Gussman Permian, L.L.C.		155615		
3. Address of Operator		10. Pool nam		
601 N Marienfeld, Suite 508, Midland,	1X /9/01	Wildcat Bone		
4. Well Location			I DECEIVED	
Unit Letter_L : <u>1980</u> 'feet f	rom the <u>South</u> line and <u>660'</u> feet fro	m the <u>West</u> line	050 1 9 2010	
		unty <u>Eddy</u>	SEP 1 2 2013	
	. Elevation (Show whether DR, RK	B, RT, GR, etc.)	NMOCD ARTESIA	
12. Check Appropriate Box to In		297080		
NOTICE OF INTE		SUBSEQUENT		
TEMPORARILY ABANDON	= 1	OMMENCE DRILLING OPNS.	PANDA	
OTHER:				
		Location is ready for OCD in	nspection after P&A	
All pits have been remediated in co	npliance with OCD rules and the te	erms of the Operator's pit permi	it and closure plan.	
\boxtimes Rat hole and cellar have been filled				
A steel marker at least 4" in diameter	er and at least 4' above ground leve	has been set in concrete. It she	ows the	
	NAME WELL SUBJED ADD			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
		<u>,</u>		
The location has been leveled as ne	arly as possible to original ground o	ontour and has been cleared of	all junk, trash, flow lines and	
other production equipment.			•	
\boxtimes Anchors, dead men, tie downs and i				
\boxtimes If this is a one-well lease or last ren				
OCD rules and the terms of the Operator		flow lines, production equipment	nt and junk have been removed	
from lease and well location. NOT A ON \square All metal bolts and other materials h		have been removed (Deurad or	acita concreta hagan do not have	
to be removed.)	ave been removed. Portable bases	lave been removed. (Poured on	isite concrete bases do not nave	
All other environmental concerns h	ave been addressed as per OCD rul	es.		
Pipelines and flow lines have been			e been removed from non-	
retrieved flow lines and pipelines.			·	
If this is a one-well lease or last ren	aining well on lease: all electrical s	ervice poles and lines have bee	n removed from lease and well	
location, except for utility's distribution	infrastructure.			
			· ·	
When all work has been completed, retu	in this form to the appropriate Distr	ict office to schedule an inspect	tion.	
SIGNATURE Stager Tre	TITLE: Engin	eer Tech	DATE: Sept. 10, 2013	
TYPE OR PROVER WILL COMPANY			DUONE. 422 (82 4422	
TYPE OR REPORT NAME: Stacey Peck	E-MAIL: spe	eck@naguss.com	PHONE: 432-682-4429	
<u>ror State Ose Only</u> A - 1 M	-		1 .	
APPROVED BY	IM TITLE C.	d.	DATE ///12/13	
NOT READY TO A	TITLE C. BE RELEASED. SET	RHAR (11- 110)		
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DATE_	11/12	[13

