

Submit To: Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
  
**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

**Form C-105**  
Revised August 1, 2011

1. WELL API NO.  
30-015-40508

2. Type of Lease  
 STATE     FEE     FED/INDIAN

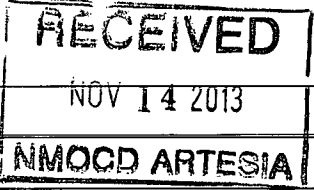
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Turquoise PWU 27

6. Well Number:  
7H



7. Type of Completion:  
 NEW WELL     WORKOVER     DEEPENING     PLUGBACK     DIFFERENT RESERVOIR     OTHER

8. Name of Operator  
Devon Energy Production Company L. P.

9. OGRID  
6137

10. Address of Operator  
333 W. Sheridan, Oklahoma City, OK 73102

11. Pool name or Wildcat  
Parkway; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	27	T19S	R29E		2200	SOUTH	330	WEST	EDDY
BH:		27	T19S	R29E		1689	SOUTH	320	EAST	EDDY

13. Date Spudded 9/3/13	14. Date T.D. Reached 9/20/13	15. Date Rig Released 10/30/13	16. Date Completed (Ready to Produce) 10/30/13	17. Elevations (DF and RKB, RT, GR, etc.) 3311' GL
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18. Total Measured Depth of Well 11,411' MD 7210' TVD	19. Plug Back Measured Depth 11,408'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run
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22. Producing Interval(s), of this completion - Top, Bottom, Name  
7150-11,399': Hackberry; Bone Spring

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8 "	48#	327'	17 1/2"	450sx C Circ 58 sx	
9 5/8 "	40#	2829'	12 1/4"	1466 sx C	ETOC @ 290'
5 1/2"	17#	11,411'	8 3/4"	2253 sx H	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	7106'	

26. Perforation record (interval, size, and number)  
7150-11,399': Total holes: 252

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7150-11,399'	Perf & acidize 6 stages: w/ Total: 128,325# 100 mesh sd; 1,363,618# 20/40 sd & 454,878# 20/40 Super LC sd. Six stage frac.

**28. PRODUCTION**

Date First Production 10/30/13		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) pumping			Well Status ( <i>Prod. or Shut-in</i> ) producing		
Date of Test 10/30/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 405	Gas - MCF 1700	Water - Bbl. 710	Gas - Oil Ratio
Flow Tubing Press. 400 psi	Casing Pressure (under pkr no csg psi)	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
Sold

30. Test Witnessed By

31. List Attachments  
DS/Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983





Proppant Summary by Stage

District PERMIAN BASIN	County EDDY	Field Name PARKWAY WEST	Project Group DELAWARE BASIN	State/Province NM
Surface Legal Location SEC27 T19S R29E	API/UWI 3001540508	Latitude (°) 32° 37' 49.858" N	Longitude (°) 104° 4' 12.798" W	Ground Elev MSL (ft) 3,311.50
			KB - Ground Level (ft) 20.00	Orig KB Elevation (ft) 3,331.50
				Tubing Head Elevation (ft)

Stage #	Date	Total Clean Volume Pumped (bb)	Proppant Design (lb)	Proppant Firm (lb)	Proppant V/B (lb)	Conc. Max (lb/gal)	BH Conc. Max (lb/gal)	Total Add Amount
1	10/7/2013 12:56	4810.57	278,750.0	276,833.1		3.55		0.50# 100 Mesh, Prop_2.64 unknown 0 lbm; 0.50# 20/40 White, Prop_2.65 unknown 3613.681 lbm; 0.50, Pr
2	10/7/2013 16:22	4781.90	278,750.0	280,729.8		3.60		0.50# 100 Mesh, Prop_2.64 unknown 2133.551 lbm; 0.50# 20/40 White, Prop_2.65 unknown 3848.866 lbm; 0
3	10/8/2013 02:44	4898.33	278,750.0	277,668.0		3.50		0.50# 100 Mesh, Prop_2.64 unknown 1775.228 lbm; 0.50# 20/40 White, Prop_2.65 unknown 3464.43 lbm; 0.
4	10/8/2013 06:44	4741.72	278,750.0	284,380.3		3.46		0.50# 100 Mesh, Prop_2.64 unknown 2203.422 lbm; 0.50# 20/40 White, Prop_2.65 unknown 3629.131 lbm; 0
5	10/8/2013 10:11	4748.52	278,750.0	278,019.1		3.46		0.50# 100 Mesh, Prop_2.64 unknown 2043.05 lbm; 0.50# 20/40 White, Prop_2.65 unknown 3723.848 lbm; 0.
6	10/9/2013 01:02	4950.61	278,750.0	277,307.7		3.71		0.50# 100 Mesh, Prop_2.64 unknown 2342.61 lbm; 0.50# 20/40 White, Prop_2.65 unknown 3502.19 lbm; 0.5
7	10/9/2013 04:20	4870.81	278,750.0	271,544.9		3.46		0.50# 100 Mesh, Prop_2.64 unknown 3004.407 lbm; 0.50# 20/40 White, Prop_2.65 unknown 3892.457 lbm; 0