		0.07						. <u></u>								
Silonnit To Apprass Two Copies	riate District	Office		State of New Mexico							Form C-105					
District I 1625 N. French Dr.	Hobbs NM	1 88240	• .	Energy, Minerals and Natural Resources							Revised August 1, 2011					
District II											1. WELL API NO. 30-015-40508					
811 S. First St., An District III	iesia, NM 88.	210			il Conservat		2. Type of Lease									
1000 Rio Brazos R District IV	d., Aztec, NM	4 87410		12	220 South St		STAT		🗌 FEE		D/INDI	AN				
1220 S. St. Francis	Dr., Santa Fe	e, NM 87505			Santa Fe, N		3. State Oil &	Gas L	ease No.							
WELL	COMPL	ETION	OR RE	ECOMP	LETION RE	PORT	AND	LOG	i.				$h_{i} \ge h_{i}$		K Au Pro	
4. Reason for fil	-									5. Lease Name Turquoise PW		it Agreei	ment Nan	ne		
COMPLET	ION REPO	DRT (Fill ir	boxes #1	through #3	1 for State and Fee	e wells on	ly)			6. Well Numb	er:	13	<u>سم</u> کر د	5 3 V 5 M)	
					hrough #9, #15 Da ordance with 19.1					7H	 		ÊĈĒ		1	
7. Type of Comp		WORKO				. –		IT DECEDIN				N	10V I	4 201	3	
8. Name of Opera		WORKOV		DEEPENING	G PLUGBACK		FERE	VI KESERVO		OTHER_ 9. OGRID		6 10 AP	100			
Devon Energy Pr		ompany L.	Р.							6137	1	MAI	DCD /	ANTE	SIA	
10. Address of O	perator									11. Pool name						
333 W. Sheridan	. Oklahoma	City, OK 7	73102							Parkway; Bon	e Spring	5				
12.Location	Unit Ltr	Section		Township	Range	Lot		Feet from th	1e	N/S Line	Feet from the		E/W Li	ne	County	
Surface:	L	27	1	T19S	R29E			2200		SOUTH	330		WEST		EDDY	
BH:	•	27		Г195	R29E			1689	+	SOUTH	320		EAST		EDDY	
13. Date Spudde		e T.D. Rea	ched		ig Released	L			eted	(Ready to Prod	luce)				and RKB,	
9/3/13	9/20/13	3		10/30/13			10/	30/13				R	T, GR, etc	c.) 3311	'GL	
18. Total Measur 11,411' MD 72		f Well		19. Plug B 11,408'	ack Measured Dep	oth	20. Yes		onal	Survey Made?		21. Тур	e Electric	and Ot	her Logs Run	
22. Producing In 7150-11,399					Name											
23.		, <u> </u>			SING REC	ORD	Ren	ort all str	ing	s set in we	ell)				·······	
CASING SI	ZE	WEIGH	IT LB./FT		DEPTH SET		<u>`</u>	LE SIZE		CEMENTIN		ORD	AM	OUNT	PULLED	
13 3/8 '			8#		327'			7 1⁄2"		450sx C Circ 58 sx						
9 5/8 '		۷	10#		2829'		12 1⁄4"			1466 sx C					<i>i</i>) 290'	
5 1/2"		1	7#	11,411'			8 3/4"			2253 sx H						
24.					NER RECORD				25.			G REC				
SIZE	TOP		BOTT	°OM	SACKS CEM	ENT S			SIZ		_	PTH SET	<u> </u>	PACKI	ER SET	
	_								27	/8″	710)6′				
26. Perforation	record (int	erval size	and numb	ner)			7 40			ACTURE, CE	MENI	C SOU		TC		
7150-11,399': 7			and nume					INTERVAL	ГКР	AMOUNT A						
								1,399'							8,325# 100	
										mesh sd; 1	618# 20/40 sd & 454,878#					
										20/40 Super LC sd. Six stage			x stage	frac.		
-								DIC:		l						
28.		r	D • ·		the second s	PROL					15	~				
Date First Produce 10/30/13	ction		Production pumping	n Method (F	towing, gas lift, p	umping -	ig - Size and type pump)			Well Status	d. or Shut-in)					
Date of Test 10/30/13	Hours ²	Tested	Chok	e Size	Prod'n For		il - Bbl	I		- MCF		er - Bbl.		Gas - C	il Ratio	
10/30/13	24				Test Period	4	05		170	U	710					
Flow Tubing		Pressure		lated 24-	Oil - Bbl.		Gas	- MCF	. V	Vater - Bbl.		Oil Gra	vity - AP	I - (Cor.	r.)	
Press. 400 psi	(under psi)	pkr no csg	Hour	Kate												
29. Disposition c	of Gas (Sola	l, used for f	uel, vented	d, etc.)	1		1		i		30. Te	st Witne	essed By			
31. List Attachm DS/Logs	ents															
-	y pit was us	sed at the w	ell, attach	a plat with	the location of the	temporar	y pit.									
-					ocation of the on-s	-										
					Latitude					Longitude				NA	D 1927 1983	
												4				
												/				

I hereby certify that the information shown on both sides of this form is true an	d complete to the best of my k	nowledge and belief
Printed		
Signature Judy A. Barnett	Sr. Regulatory Specialist	Date 11/12/13
E-mail Address Judith.Barnett@dvn.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Rustler	T. Strawn	T. Kirtland	T. Penn. "B"				
T Salt316''	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Base Salt 1120'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. Yates 1301'	T. Devonian	T. Cliff House	T. Leadville				
T. Seven Rivers 1604'	T. Silurian	T. Menefee	T. Madison				
T. Capitan 1712'	T. Montoya	T. Point Lookout	T. Elbert				
T. Delaware 3795'	T. Simpson	T. Mancos	T. McCracken				
T. Bone Spring	T. McKee	T. Gallup	T. Ignacio Otzte				
5285'							
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T	T. Morrison					
T. Drinkard	T	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	toSW	No. 3, fromto	
	toSW		
	IMPOR	TANT WATER SANDS	
Include data on rate of	water inflow and elevation to wh	ich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
		feet	
	LITHOLOGY REC	ORD (Attach additional sheet if necessary)	

From To Thickness Lithology	From	То	Thickness In Feet	Lithology
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Proppant Summary by Stage

devon

District	N BASIN			County EDDY	· · · ·		Field N	lame KWAY V	UC OT			Project Group			tate/Province IM	
Surface Leg						Latitude (NVAT V	Longitu				KB - Ground Level (ft)	Orig KB El		Tubing Head Elevation (ft)
	19S R29E			300154	0508	32° 37'	,	" N		4' 12.798" W		,311.50	20.00	3,331.5	· · ·	
14			Jotal Clean			新生 育法	Conc	BH S								
Stage # \$	Dat		Volume Pumped	Proppant Design (II) Proppant Frm (lb) -	Proppants WB (lb)	Max (lb/gal)	Max (Ib/gal)			194 AV		Total Add Amount			
1	10/7/2013	12:56	4810.57	278,750.		1.00	3.55	C	.50# 10	0 Mesh, Prop_	2.64 ur	nknown 0 lbm; 0.5	0# 20/40 White, Pro	op_2.65 u	nknown 361	13.681 lbm; 0.50, Pr
2	10/7/2013	16:22	4781.90	278 750	280,729.8		3'60									own:3848:866.lbm; 04-64
-	10/8/2013		4898.33	278,750.			3.50				-					iown 3464.43 lbm; 0.
4	10/8/2013	06 44 🖉	4741 72	278,750.0) > 284 380 3		3:46	0	.50#10	Mesh, Prop	2:64]ur	1known 2203 422	lbm; 0!50#,20/40,W	hite: Prop	2:65:unkn	own 3629 1311 lbm 10
	10/8/2013		4748.52	278,750.			3.46			· · · -					-	wn 3723.848 lbm; 0.
6	10/9/2013	01:02	4950.61,	* 278;750 (277;307.7	的有限	F3 71	0	50# 10	Mesh, Prop	2.64 ur	1known 2342 61 lb	om; 0:50# 20/40 Wh	ite; Prop	2:65 unkno	wn 3502 19 lbm, 0.5
7	10/9/2013	04:20	4870.81	278,750.0	271,544.9		3.46	0	.50# 10) Mesh, Prop	2.64 ur	1known 3004.407	lbm; 0.50# 20/40 W	hite, Prop	2.65 unkn	own 3892.457 lbm; 0