

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-36753
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Quick Draw 15H
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat N. Seven Rivers Glorieta; Yeso 97565

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs NM 88241

4. Well Location
Unit Letter H : 1650 feet from the North line and 990 feet from the East line
Section 15 Township 20S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3423' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Re-completion <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached procedure & schematic.

If you have any questions, please call Joe Bryand.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joe Bryand TITLE Engineer DATE 09/18/13

Type or print name Joe Bryand E-mail address: jbryand@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: SR Dade TITLE Dist H Supervisor DATE 9/18/2013
Conditions of Approval (if any):

If well needs to be P/A'd - please Submit Procedures

WORKOVER PROCEDURE

Submitted By: J. Bryant

Wellname: Quick Draw 15 H #1

Location: 1650' FNL & 990' FEL, Sec 15, T20S, R25E, Eddy Co., NM

Date: 9/17/2013

Surface Csg Size: <u>8 5/8" 24# J55 ST&C Csg</u>	Surface Csg Set: <u>818'</u>
Intermediate Csg Size: _____	Intermediate Csg Set: _____
Production Csg Size: <u>4 1/2" 11.6# J55 LT&C Csg</u>	Production Csg Set: <u>3170' (CIRC 95 sks cmt to surface)</u>
Liner Top: _____	Existing Perfs: _____
Ports: _____	New Perfs: <u>Grayburg: 616'-676'</u>

Procedure:

- Ref: NMOC Rule 19.15.17.9*
- 1) File ~~CLEZ-144~~ & NOI.
 - 2) MIRU WS rig. NU Larkin head & BOP.
 - 3) RIH w/4 1/2" CIBP, setting tool, & tbg. Set plug @ 2500'.
 - 4) MIRU pump truck. Displaced hole w/40 BFW & test plug to 1000#.
 - 5) POOH & LD tbg & setting tool.
 - 6) MIRU WL truck.
 - 7) RIH w/CCL & 3 1/2" Slickguns. Perforate Grayburg @ 616'-676' (60', 1SPF, 60 holes). Guns loaded w/0.42" EHD, 60° phasing, 19 GC, & 38" penetration. RDMO WL.
 - 8) RIH w/tbg as follows: 1 jt 2 3/4" 4.7# J55 tbg w/BP, perf sub, SN & 23 jts 2 3/4" 4.7# J55 tbg. (Land SN @ 725' & EOT @ 762').
 - 9) MIRU Acid pump.
 - 10) Acidize Grayburg w/2000 gals 7 1/2% HCl NeFe down 2 3/4" x 4 1/2" Annulus. Flush w/20 bbls 2% KCl water. (Pump acid & flush @ 1 BPM)
 - 11) RDMO Acid pump.
 - 12) Swab well for evaluation.

If productive then

- 13) MI & C114D-143-64 pumping unit & 25 HP motor.
- 14) RIH w/pump & rods as follows: 2" x 1 1/4" x 12' RHBC Pump w/1' GA, 3/4" Molded Guided Sub, +/- 28 - 3/4" Grade D rods & 1 1/4" x 16' PR w/1 1/2" x 10' PRL.
- 15) Seat & space pump. Hang well on. MIRU pump truck. Load tbg & test to 500#. Start PU & PWOL. RDMO WS rig & pump truck.

If well is unproductive we plan to P&A well.

- 1) POOH w/tbg & LD BHA. RIH w/tbg open ended. Tag CIBP @ 2500'.
- 2) MIRU Cmt pump.
- 3) Cement w/160 sks Class C neat cmt (1.32 yd, 14.8 PPG).
- 4) POOH & LD 2 3/4" tbg.
- 5) ND BOP & Larkin head.
- 6) Top off csg w/cmt.
- 7) RDMO WS rig & Cmt pump.
- 8) Cut off WH, dead man anchors & install dry hole marker.

Mewbourne Oil Company

Well Name: Quick Draw 15 H #1 - Current

Updated by: J. Bryant

Spud Date: 9/24/2009

Date Updated: 9/17/2013

Surface

11" x 8 1/2" 24# J55 ST&C

Set @ 818'

100 sks "H" & 400 sks "C"

47 sks to pit

Production

7 1/2" x 4 1/2" 11.6# J55 ST&C

Set @ 3170'

300 sks Line & 350 sks "C"

95 sks to pit

10K Composite flow-through plug @ 2750'

PBTD @ 3150'

Upper Yess:

2547'-2663' (25' 24' holes)

Lower Yess:

2834'-2876' (25' 25' holes)

Mewbourne Oil Company

Well Name: Quick Draw 15 H #1 - Proposed

Updated by: J. Bryand

Spud Date: 9/24/2009

Date Updated: 9/17/2013

Surface

11" x 8 3/4" 24# J55 ST&C

Set @ 818'

100 sks "I" & 400 sks "C"

47 sks to pit

Production

7 1/4" x 4 1/2" 11.6# J55 ST&C

Set @ 3170'

300 sks Lite & 350 sks "C"

95 sks to pit

