

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
 Other: \_\_\_\_\_

2. Name of Operator  
Devon Energy Production Company, L.P.

3. Address 333 West Sheridan Avenue  
Oklahoma City, OK 73102

3a. Phone No. (include area code)  
405-2282816

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface SENE Sec 9-21S-27E; 1325 FNL & 300 FEL  
 At top prod. interval reported below  
 At total depth Sec 10-21S-27E; 2099 FNL & 330 FEL

5. Lease Serial No.  
NMNM 14768

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
Cerf 10 Fed Com 4H

9. AFI Well No.  
30-015-41059

10. Field and Pool or Exploratory  
Cedar Hill

11. Sec., T., R., M., on Block and  
Survey or Area Sec 9-21S-27E

12. County or Parish  
Eddy County

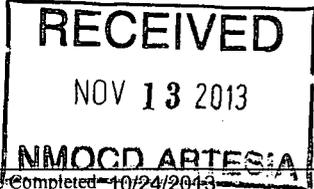
13. State  
NM

14. Date Spudded  
07/06/2013

15. Date T.D. Reached  
07/25/2013

16. Date Completed ~~10/24/2013~~  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
3211.2



18. Total Depth: MD 11,797'  
TVD

19. Plug Back T.D.: MD 11,755'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
Gamma Ray/CCL

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20" J-55	94	0	175'		402 C		0	
17 1/2"	13 3/8" J-55	68	175' 0	775'		700 C		0	
12 1/4"	9 5/8" J-55	40	175' 0	2920'		1645 C		865	
8 3/4"	5 1/2" P-110	17	2920' 0	11,797'		680 C; 1770 H		850	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	6206							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	7,112	11,751	7112-11,751	8 3/4	330	Open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7,112-11,751	Hydraulic 11 stage Frac: 33,000 Gallons 15% acid, 1,457,693# 20/40 sand, 527,059# 16/30 siberprop sand, totaling 1,984,752# sand

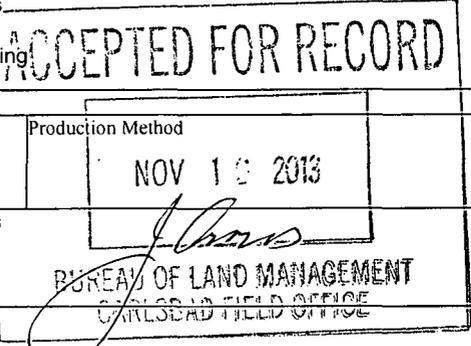
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/24/13	10/24/13	24	→	41	606	454			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	220	140	→	41	606	454		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECLAMATION  
DUE 4-24-14



\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring	5100	11,797	Oil, water, gas	Salt B/Salt	196
				Tansil	385
				Yates	415
				Seven Rivers	730
				Capitan	875
				Delaware	2800
				Bone Spring	5100

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Tami Shipley Title Regulatory Analyst  
 Signature *Tami Shipley* Date 11/05/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.