

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0107697

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
ANTARES 23 FED COM 1H

2. Name of Operator

Contact: DAVID H COOK

DEVON ENERGY PRODUCTION CO EMail: david.cook@dvn.com

9. API Well No.
30-015-41105-00-X1

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-7848

10. Field and Pool, or Exploratory
LUSK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T19S R31E NWNW 1030FNL 225FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Well Spud |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

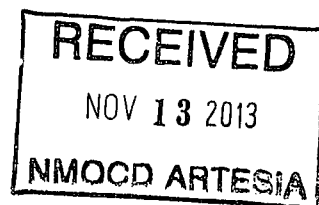
8/22/13 - Spud @ 1300. (Notified Jim Hughes, BLM, of intent to spud 8/21/13).

8/23/13 - 8/24/13 - TD 26" surface hole @ 640'; CHC. TOOH & RU csg crew; RIH w/15 jts 20" 94# J-55 BTC csg & set @ 640'; CHC & RD csg crew; RU cementers & test surface lines to 3350 psi, OK. Lead w/1510 sx Halcem-C cmt, Yld 1.33, Displ w/212 bbl FW; circ 397 sx cmt to surf. RD cementers & WOC.

(Notified BLM at 1640 hrs, 5/23/13; Joe Salcido, BLM, surface csg/cmt job).

8/29/13 - 8/31/13 - TD 17-1/2" hole @ 2,632'. CHC & POOH. RU csg equip. & RIH w/63 jts 13-3/8" 68# J-55 BTC csg & set @ 2,632'. CHC, RD csg equip. RU cementers & PT lines to 3,000psi. Lead w/1,475 sx CI C Cmt, Yld 1.65; Tail w/465 sx CI Cmt, Yld 1.38; Displ w/378 bbl FW; circ 163 sx cmt to surf. ND & raise BOP, dress top of csg, NU & test BOP, 250 psi / 3,000psi; & Annular 250 psi / 3,000 psi, good.

9/2/13 - 9/3/13 - TD 12-1/4" hole @ 4,320'. POOH & CHC. RU csg equip. (contacted Jim Hughes, BLM).

CRD 11/29/13
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #222184 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 10/29/2013 (14DMH0216SE)**

Name (Printed/Typed) DAVID H COOK

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 10/08/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------------------------------|-----------------|
| Approved By ACCEPTED | JAMES A AMOS Title SUPERVISOR EPS | Date 11/10/2013 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | |
| Office Carlsbad | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #222184 that would not fit on the form

32. Additional remarks, continued

RIH w/36 jts 9-5/8" 40# J-55 LTC, set DV Tool @ 2,719', cont. RIH w/62 jts 9-5/8" 40# J-55 LTC, set @ 4,320'. RD csg crew, RU cementers & test lines to 4,000 psi. Lead first stage w/450 sx CI C cmt, Yld 1.73; Tail w/300 sx CI C cmt, Yld 1.38. Displ w/324 bbl FW; open DV Tool, circ. 194sx cmt to surface; pump 2nd stage lead w/531sx CI C cmt, Yld 1.65; tail w/150sx CI C, Yld 1.38; Displ w/205 bbls FW, closed DV Tool, returned 51sx cmt to surface. ND BOP & WOC. RU & test BOP, 250L & 3000H; notified BLM.

9/17/13 - 9/20/13 - TD 8-3/4" hole @ 13,684'. CHC & POOH. RU csg crew. (contacted Richard Carrasco, BLM). RIH w/191 jts 5-1/2" 17# P-110 BTC, set DV Tool @ 5,024', cont. RIH w/112 jnts 5-1/2" 17# P-110 BTC, set @ 13,684'. RD csg crew, RU cementers & test lines to 5,000 psi. Lead first stage w/350 sx CI C cmt, Yld 2.01; Tail w/1870sx CI H cmt, Yld 1.30. Displ w/317 bbl FW; open DV Tool, circ. 181sx cmt to surface; pump 2nd stage lead w/215sx CI C cmt, Yld 2.89; tail w/150sx CI C, Yld 1.38; Displ w/117 bbls FW, closed DV Tool, maintained full returns. Calc. TOC @ 1,872'. RD cementers & csg equipment; release rig @ 0200 9/20/13.