Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103	
Districa I - (575) 393-616) 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
Distriet 11 – (575) 748-) 283 811 S. First St., Artesía, NM 88210	OIL CONSERVATION DIVISION		30-015-04148	
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE	EE X
1000 Rio Brazos Rd., Aztee, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease	
1220 S. St. Francis Dr., Santa Fe, NM 87505			Fed Lease NMNM0749	39
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Ag	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PROPOSALS.)			GJSAU	
1. Type of Well: Oil Well	Gas Well 🗌 Other	ECEIVED	8. Well Number 22 W	W
2. Name of Operator Burnett Oil Co. Inc.		SEP 03 2013	9. OGRID Number 03080	аннан на н
3. Address of Operator - Burnett Plaza - Suite 1500, 8	801 Cherry Street - Unit	POD ARTESIA	 Pool name or Wildcat Grayburg San Andres 	
4. Well Location	анныманнын найлалыктан тер терет жана колоно бол болоон болоон болоон болоон болоон болоон болоон болоон болоон	10000		
Unit Letter L	1650 feet from the Sout			
Section 14	Township 17S	Range 30E	NMPM Count	v Eddy
	3693' GL			ST Inc.
12. Check Appropriate Box to Indicate Nature of Notice. Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	Part Part A		Net Set	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPN PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				A LI
		4		
OTHER:	[OTHER: Return		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 				
8/21/13 - NOTIFIED RICHARD INGE W OCD 8/19/2013 OF INTENT TO RIG UP AND CLEAN OUT WELL. TEST TBG TO 2000 PSI (GOOD) 8/26/13 - SPOT 500 GAL15% NEFE ACID IN OPEN HOLE @ 3360'. ACIDIZE W 3500 15% NEFE ACID. CIRC CSG CLEAN W 120 BBLS OF				
PACKER FLUID.				
8/28/13 - MOVE IN BACKHOE & DIG UP AROUND 7" CSG, FOUND COL LEAK ON 4" CSG SUB LEAKING, MOVE IN WELDER AND WELD A				
FULL PASS AROUND 7" CSG COLLAR, RU KILL TR & TEST CSG TO 500 PSI FOR 15 MIN (TESTED GOOD), BLEED DN CSG, RU 1000 PSI CHART RECORDER TO KILL TRK & TEST CSG ANN TO 550 PSI FOR 30 MIN (TESTED GOOD WITH NO PSI LOSS), BLEED DN CSG,				
BACKFILL AROUND CSG & RETURN WELL TO INJECTION 08/27/13				
NOTE: NOTIFIED RICHARD INGE WITH BLM, HE IS ON VACATION, GAVE VERBALTO RESUME WITH TEST AND SEND PSI CHART TO OCD OFFICE.				
PSI CHART TO BE SENT BY MAIL.				
			ASSERIES for record	Ĵ
Spud Date:	Ríg Relea	se Date:	NMOCD	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Joshi A	Writh TITLER	TITLE Regulatory Coordinator		/30/13
Type or prim name Leslie Garvis		dress: lgarvis@burnettoli.	com PHONE: 8	317-332-5108
For State Use Only				
APPROVED BY: Conditions of Approval (if any):	TTLE	an fra mendatanan kundatan kundatan kundatan kundatan kunda	DATE	

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