

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-05685
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EAST SHUGART UNIT
8. Well Number 29
10. Pool name or Wildcat SHUGART (Y-SR-QN-GB)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
AMERICO ENERGY RESOURCES, LLC

3. Address of Operator
7575 SAN FELIPE, SUITE 200, HOUSTON, TX 77063

4. Well Location
 Unit Letter _____ N _____ : _____ 300 _____ feet from the _____ SOUTH _____ line and _____ 2310 _____ feet from the _____ WEST _____ line
 Section 34 Township 18 SOUTH Range 31 EAST NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 KB (CTF) 3410'

DENIED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

DENIED

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

DENIED

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing leak found at 2301 feet. Set Retrievable bridge plug @ 2394 feet with 20 feet sand on it. RIH with PKR on TBG and set PKR @ 2222 feet. Test PKR- Good Test, Squeezed casing hole with CMT leaving TOC @ 2245 feet. W.O.C. Drill out CMT in CSG down to and wash sand from above RBP. Test casing squeeze with 500 psi- Good Test. Remove RBP. TIH with 4-1/2" AS1X PKR and set PKR, Test MIT on redressed PKR- Good Test. RD/MO work over rig. Call in for MIT before returning to injection.

MIT TEST IS NO GOOD
 LOST 100 PSI IN 30 MINUTES
 INJECTION MAY NOT BEGIN
 RI - NMOC 11/22/13

RECEIVED
 NOV 14 2013
 NMOC ARTESIA

DENIED

DENIED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

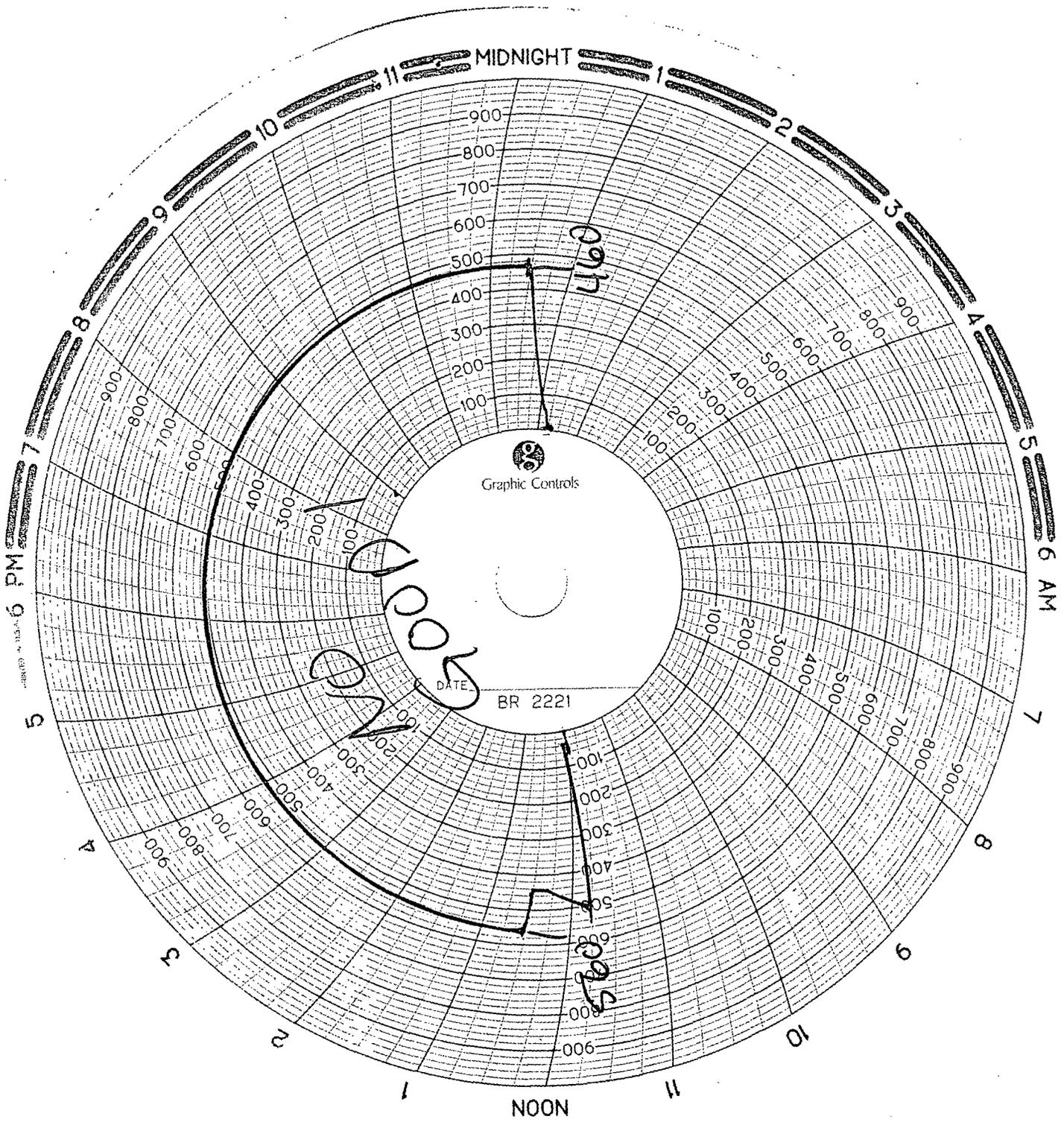
SIGNATURE Kim Laney TITLE REGULATORY ANALYST DATE 11/7/13

Type or print name KIM LANEY E-mail address: kim.laney@americoenergy.com PHONE: 713-984-9700

For State Use Only

APPROVED BY: **DENIED** TITLE **DENIED** DATE **DENIED**

Conditions of Approval (if any):



ACD ditfield Service

Driver 

Witness



ESA 429