Office Engage M	State of New Mexico		Form C-103 Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
511 5. 1 hst 5c., 14tesia, 1441 66216	CONSERVATION DIVISION		30-015-21 5. Indicate Typ	
1000 Pio Progos Pd. Asteo NM 97410	1220 South St. Francis Dr.		STATE X FEE	
<u>District IV</u> – (505) 476-3460 St. 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & 0	Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Aikman SWD State	
1. Type of Well: Oil Well Gas Well Other SWD			8. Well Number 1	
Name of Operator     Nearburg Producing Company			9. OGRID Number 015742	
3. Address of Operator			10. Pool name or Wildcat	
3300 N A St., Bldg. 2, Suite 120, Midland, TX 79705  4. Well Location			SWD: Devonian	
Unit Letter N : 660 feet from the SOUTH line and 1980 feet from the WEST line				
Section 27 Township 19S Range 25E NMPM County Eddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3466' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
EMPORARILY ABANDON			P AND A	
PULL OR ALTER CASING	MPL 🗌	CASING/CEMENT	JOB [	
OTHER:		OTHER: Repair		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
11/5/13 Commenced operations to repair hole in tubing: Spear tbg. POOH w/3-1/2" tbg & on/off tool. RIH w/1905" gauge ring to 10,093'. PU & RIH w/1.87" FSG blanking plug & set in profile nipple @10,093'. RDMO. Tested tbg to 500# after setting plug. Csg gained pressure w/tbg. SI well. SDFN.				
11/6/13 MIRU PU. ND tbg valve & 3-1/8" 3000# flange. PU & RIH w/2-7/8" tbg spear w/2.983" grapple on 2-7/8" x 8' tbg sub. POOH w/328 jts 3-1/2" N-80 9.3#				
Mannesman Buttress IPC tbg, 3-1/2" Buttress x 2-7/8" 8rd x-over, 2-7/8" x 2-3/8" x-over, 2-3/8" AS T2 On/Off retryg head (skirt). Close BOP blinds. SI csg. SDFN. 11/7/13 Circ pkr fluid. NU. 0# pressure when opening BOP blinds. MIRU Hydrostatic Tubing testers to test 3-1/2" Mannesman N-80 9.3# IPC 8rd tbg to 6000# above				
slips. RIH w/2-3/8"x5-1/2" AS T2 On/Off tool retrvg head (skirt), 2-7/8"x2-3/8" IPC x-over, 3-1/2" Mannesman Buttress x 2-7/8" 8rd IPC x-over, 301 jts 3-1/2"				
Mannesman 9.3# IPC tbg w/Buttress connections. POOH w/testing tools. Put x-over sub w/TIW valve in tbg. Close BOP rams. SI well. SDFN.  11/8/13 RIH w/3-1/2" testing tools & put in tbg w/no pkr on bottom of testing tools (holding w/plate). RIH w/23 jts 3-1/2" Mann 9.3# Buttress IPC tbg, 3-1/2"				
Buttress x 3-1/2" 8rd x-over, 4jts new 3-1/2" 9.3# 8rd IPC				
Latch up to pkr. ND BOP. NU wellhead. Pressure test of	sg to 500#. Held good	l for 5 minutes. Bled dov	vn psi. SI well. SDF	W.
11/11/13 MIRU to pull plug in profile. RIH w/equalizing prong to puncture disk to equalize well. Preliminary MiT on well holding 540# on csg for 30 minutes. Had good pressure. Release all equipment.				
11/13/13 Richard Inge (NMOCD) conducted successful M	MIT.			
Spud Date:	Rig Release Da	te:		RECEIVED
		<u> </u>		NOV <b>2 2</b> 2013
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  NMOCD ARTESIA				
SIGNATURE VICKI Johnstra		Surface Specialties for Nearburg Prod		DATE 11/19/2013
Type or print name Vicki Johnston For State Use Only	E-mail address:	vjohnston1@gm	nail.com P	PHONE: (830) 537-4599
APPROVED BY: Conditions of Approval (if any):	_TITLE	- TSysen	vsN D	ATE 11/25/2013