Submit I Copy To Appropriate District Office.	State of New Mexico		Form C-103
District I (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	•		WELL API NO.
District II (575) 748-1283	OIL CONSERVATION DIVISION		30-015-40403
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Λ		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		San Lorenzo 15 OB Fee Com	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)	(		8. Well Number
1. Type of Well: Oil Well			1H
2. Name of Operator		:	9. OGRID Number
Mewbourne Oil Company			14744
3. Address of Operator			10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241		•	WC-015 S252815D; Wolfcamp (Gas)
4. Well Location			
		line and16	
Section 15		ge 28E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
2976'			
<i>f</i>			
12. Check A	Appropriate Box to Indicate Nature	of Notice	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK		
TEMPORARILY ABANDON			RK ☐ ALTERING CASING ☐ ☐ RILLING OPNS.☐ P AND A: ☐
PULL OR ALTER CASING		SING/CEMEN	
DOWNHOLE COMMINGLE		on to o Emer	.,
CLOSED-LOOP SYSTEM			
OTHER:	II OTI	HER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
proposed compression of the			
MOC has an approved APD for the a	above captioned well with production line	er heing 4 1/2"	utilizing packers & ports. After further
review, we would like to change production liner procedure & run 4 ½" liner and cmt with 600 sks class H. Estimated TOC @ top of			
liner. TD & liner top will remain the same as applied.			
If you have any questions please call	Mickey Young or Levi Jackson.		RECEIVED
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			NOV <b>2 0</b> 2013
Spud Date: 10/13/2013	Rig Release Da	te:	
•	J		NMOCD ARTESIA
:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby definity that the information above is true and complete to the dest of my knowledge and defici.			
,		•	
SIGNATURE	P. H. TITLE Biggindators		DATE 11/20/12
SIGNATURE CONTRACTOR	TITLE_REGULATORY		DATE 11/20/13
Type of print name Yackie Lathan, E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905			
For State Use Only			
TOT STATE USE OTHY			
APPROVED BY: / L C	flord TITLE GOOLOF	75/	DATE /1/28/20/3
Conditions of Approval (if any):	THE COURT		DAIE. Walnut
Conditions of Approvar (if any);			/ /