



OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-015-40822
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Diamond PWU 22
8. Well Number 5H
9. OGRID Number 6137
10. Pool name or Wildcat Turkey Track; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3332.7' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 W. Sheridan, Oklahoma City, OK 73102

4. Well Location
Unit Letter D : 725 feet from the North line and 330 feet from the West line
Section 22 Township 19S Range 29E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER: Drilling Report
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14.NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/03/13: MIRU. Spud well @ 10:00 hrs.

11/03/13 - 11/04/13: TD 17-1/2" hole @ 250'. RIH w/5 jts 13-3/8" 48# H-40 STC csg & set @ 250'. Lead w/400 sx CI "C" cmt, yld: 1.32 cf/sx. Disp w/33 bbls water. Circ 223 sx to surf. Test BOP to 250 psi /3000 psi & annular preventer to 250 psi/3000 psi for 10 mins, good tests. Test casing to 1210 psi. Good Test.

11/06/13 - 11/08/13: TD 12-1/4" hole @ 3,405'. RIH w/83 jts 9-5/8" 40# K-55 LTC csg & set @ 3405'. Lead w/510 sx CI C, yld 1.85 sf/sx. Tail w/430 sx CI C, yld: 1.33 cf/sx; displ w/255 bbls Fresh water. Did not circ cmt to surface. Contacted OCD. Permission to do top out. RIH w/1 in tubing to 125'. Top out with 400 sx of CI C cmt. Circ 5 bbls of cmt to surface. Test BOP to 250 psi L/3000 psi H, held 10 min, all good. Test casing to 1500 psi, hold for 30 min. OK

11/18/13 - 11/21/13: TD 8-3/4" lateral production hole @ 11,320'. RIH w/244 jts 5-1/2" 17# P-110 VAM csg, set @ 11,320'; CHC. Cement 1st lead w/520 sx CI H, Yld 2.31 cf/sx, followed by 2nd lead w/330 sx CI "H", Yld 1.95. Tail w/1305 sx CI H, Yld 1.22cf/sx. Disp w/ 263 bbls Water. Circ 32 sx cement to surface. Release Rig @ 06:00 hrs on 11/21/2013.

Spud Date: 11/03/2013

Rig Release Date: 11/21/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patti Riechers TITLE: Regulatory Specialist DATE 11/22/2013

Type or print name Patti Riechers E-mail address: patti.riechers@dvn.com PHONE: 405-228-4248

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Reg. Specialist DATE 11/25/2013

Conditions of Approval (if any):