Form 3160-5	UNITED STATES	OCD Artesia		NRM APPROVED
(March 2012) DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEM			OMB No. 1004-0137 Expires: October 31, 2014	
		5. Lease Serial No. NMLC-029548A		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well Gas W		8. Well Name and No.		
2. Name of Operator			Coffee Federal #15 (308710) 9. API Well No. 30-015-41043	
Apache Corporation (873) 3a. Address 3b. Phone No. (include area code)			30-015-41043 10. Field and Pool or Exploratory Area	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	meniae area coucy	Cedar Lake;Glorieta-Yeso (96831)		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) UL: D, SEC 18, T17S, R31E, Lot 1, 405' FNL & 530' FWL			11. County or Parish, State Eddy County, NM	
12. CHEC	CK THE APPROPRIATE BOX(ES) TO INDI	CATE NATURE OF NOTI	CE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent	Acidize Deepe	_	duction (Start/Resume) lamation	Water Shut-Off
Subsequent Report			ómplete	Other Completion
Final Abandonment Notice	Change Plans Plug a		nporarily Abandon ter Disposal	U
Attach the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Apache completed this well as follows: 7/17131 MIRUSU. Circ hole clean to PBTD. 7/18/13 Log TOC @ 140'. Perf Blinebry/Tubb @ 5807', 20', 32', 50', 60', 77', 5900', 18', 44', 70', 90', 6010', 40', 64', 88', 6111', 32', 45', 63', 79', 6210', 28', 50', & 72', 1.JSPF 24 holes. 7/19/13 Spot 504 gals Tirate 15% NEFE acid. Acidize w/ 2996 gals 15% HCL NEFE acid. 8/07/13 Frac Blinebry/Tubb w/ 158,760 gals 20# & 199,787# 16/30 sand. Flush w/ 4,536 gals 10# linear gel. Spot w/ 1000 gals 15% HCL NEFE acid. Set CBP @ 5750. Perf Blinebry @ 5200', 22', 39', 60', 80', 5310', 38', 54', 75', 95', 540', 32', 53', 80', 5502', 34', 62', 80', 5602', 20', 40', 68', 88', 5704', w/ 1.J_JSPF 24 holes. 8/07/13 Frac Blinebry/Tubb w/ 158,760 gals 15% HCL NEFE acid. Here Frac Blinebry w/ 163,086 gals 20# & 196,110' Hc/30 sand. Flush w/ 1.J_SPF 24 holes. 8/07/13 Frac Blinebry/Tubb w/ 158,760 gals 20# & 495', 74', 89', 4600', 22', 50', 77', 98', 4720', 34', 52', 69', 85', 4812', 31', 54', 72', 89', 4910', 2.7', 60', 68', 82', 5003', 18', 46', 70', 86', 5150'. Circ hole clean to PBTD @ 6395'. 8/20/13 Rift w/ bit & DO CBP's @ 5170' & 5750'. Circ hole clean to PBTD @ 6395'. 8/20/13 Rift w/ bit & DO CBP's @ 5170' & 5750'. Circ hole clean to PBTD @ 6395'. 8/20/13 Rift w/ bit & DO CBP's @ 5170' & 5750'. Circ hole clean to PB				
Michael O'Connor	nue and correct. Name (Frimed Typed)	mit Den Testel	14	MOCD ARTESIA
	·	Title Reg Tech I	[
Signature M.O.		Date 10/23/2013		PTED FOR DECOD
<u>5</u>	THIS SPACE FOR FEDE	RAL OR STATE OF	FICEUSE	
Approved by				
Conditions of approval, if any, are attached that the applicant holds legal or equitable entitle the applicant to conduct operations	ould Office	BUSE	ALL DE LAND MANAGEMENT	
fictitious or fraudulent statements or repr	3 U.S.C. Section 1212, make it a crime for any presentations as to any matter within its jurisdiction		to make to any departmen	nor agency of the United States any false,
(Instructions on page 2)				