OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-013
Expires: July 31, 201

	Expires: July 31, 2010				
5.	i. Lease Serial No. NMNM89819				
	141411410109019				
6	If Indian, Allottee or Tribe Name				

Do not use this form for proposals to drill or to re-enter an					NIVINIVIO90 19			
Do not use thi abandoned wei	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well	8. Well Name and No. PATTON 18 FEDERAL 8H							
Name of Operator OXY USA INCORPORATED		9. API Well No. 30-015-41343-00-X1						
3a. Address 5 GREENWAY PLAZA STE 1 HOUSTON, TX 77046-0521	o (include area code) 35-5717 5-5742		10. Field and Pool, or Exploratory COTTON DRAW					
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description	<u>. </u>			11. County or Parish, and State			
Sec 18 T24S R31E SWSE 15	0FSL 1700FEL	•	EDDY COUNTY, NM					
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF N	NOTICE, RE	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION		TYPE O	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen		ion (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	☐ Frac	cture Treat	☐ Reclama	ation	■ Well Integrity		
Subsequent Report	□ Casing Repair	□ Nev	v Construction	☐ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	□ Plug and Abandon		arily Abandon	Drilling Operations		
	☐ Convert to Injection ☐ I		g Back	□ Water D	Pisposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 7/25/13 drill 10-5/8" hole to 4218' 7/27/13. RIH & set 8-5/8" 32# J-55 LTC csg @ 4207', DVT/ACP @ 2659'. Cmt w/ 950sx (318bbl) PPC w/ additives 12.9ppg 1.88 yield followed by 250sx (60bbl) w/ additives 14.8ppg 1.33yield, partial returns during job, no cmt to surf. Open DVT/ACP, circ 490sx (164bbl) to surf. Cmt 2nd stage w/ 950sx (318bbl)PPC w/ additives 12.9ppg 1.88 yield, circ 173sx (56bbl) cmt to surf. WOC. Install pack-off in mandrel, test up & lwr P-seal to 6200#, between p-seal 5000#. 7/30/13 RIH tag DVT @ 2658', test csg to 2750# for 5 min, tested OK, DO DVT & FC to 4155', test csg to 2750# for 30min, tested good. NOV 1 9 2013 NOV 1 9 2013								
14. I hereby certify that the foregoing is		<u> </u>	19/13	-				
14. I nereby certify that the foregoing is	Electronic Submission #				System	,		
Con	FOR OXY USA nmitted to AFMSS for proc		TED, sent to the RT SIMMONS on (3KMS6952SE)			
Name (Printed/Typed) DAVID S	Title SR. RE	GULATORY	ADVISOR					
Signature (Electronic S	Submission)		Date 07/31/2	013				
	THIS SPACE FO	OR FEDERA			======================================			
ACCEPT	JAMES A	JAMES A AMOS						
Approved By	TitleSUPERVIS	SOK EPS		Date 11/17/2013				
Conditions of approval, if any, are attache ertify that the applicant holds legal or equal which would entitle the applicant to condu	Office Carlsbac	d						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulents				willfully to ma	ike to any department or	agency of the United		