

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41364
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Cotton Draw Unit
4. Well Location Unit Letter <u>P</u> : <u>200</u> feet from the <u>South</u> line and <u>1060</u> feet from the <u>East</u> line Section <u>2</u> Township <u>25S</u> Range <u>31E</u> NMPM Eddy County		8. Well Number <u>220H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3452' GR		9. OGRID Number 6137
		10. Pool name or Wildcat Paduca; Bone Spring (O)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Spud Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/23/13: MIRU. Spud well @ 11:00 hrs.

10/23/13 - 10/26/13: TD 17-1/2" hole @ 903'. RIH w/21 jts 13-3/8" 48# H-40 STC csg & set @ 892'. Lead w/945 sx CI "C" cmt, yld: 1.33 cf/sx. Disp w/135 bbls water. Circ 380 sx to surf. Later discovered that cement fell 30'. Topped off with 5 yards of Ready Mix down backside of Surface Casing. Got approval from Randy Dade. Test BOP to 250 psi /3000 psi & annular preventer to 250 psi/3000 psi for 10mins, good tests. Test casing to 1210 psi. Good Test.

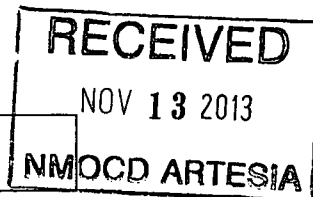
10/27/13 - 10/31/13: TD 12-1/4" hole @ 4,225'. RIH w/102 jts 9-5/8" 40# J-55 BTC csg & set @ 4220'. Lead w/870 sx CI C, yld 1.85 sf/sx. Tail w/430 sx CI C, yld: 1.33 cf/sx; displ w/316.5 bbls water. Did not circ cmt to surface. Ran temp survey to determine TOC. TOC @ 662'. Top out with 203 sx of CI C cmt. Circ 25 sx of cmt to surface. Test BOP to 250 psi L/3000 psi H, held 10 min, all good. Test casing to 1500 psi, hold for 30 min. OK

11/01/13: Drilling production hole

Spud Date:

10/23/2013

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Patti Riechers

TITLE: Regulatory Specialist

DATE 11/11/2013

Type or print name

E-mail address: patti.riechers@dmn.com

PHONE:

For State Use Only

APPROVED BY:

R. Dade

TITLE

Dist. Supervisor

DATE 11/19/2013

Conditions of Approval (if any):