

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

**RECEIVED**

OIL CONSERVATION DIVISION

NOV 25 2013

Santa Fe, NM 87505

NMOCD ARTESIA

WELL API NO.

30-015-41364

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

333 W. Sheridan, Oklahoma City, OK 73102

4. Well Location

Unit Letter P : 200 feet from the South line and 1060 feet from the East line  
Section 2 Township 25S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3452' GR

7. Lease Name or Unit Agreement Name

Cotton Draw Unit

8. Well Number 220H

9. OGRID Number

6137

10. Pool name or Wildcat

Paduca; Bone Spring (O)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Drilling Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/23/13: MIRU. Spud well @ 11:00 hrs.

10/23/13 - 10/26/13: TD 17-1/2" hole @ 903'. RIH w/21 jts 13-3/8" 48# H-40 STC csg &amp; set @ 892'. Lead w/945 sx Cl "C" cmt, yld: 1.33 cf/sx. Disp w/135 bbls water. Circ 380 sx to surf. Later discovered that cement fell 30'. Topped off with 5 yards of Ready Mix down backside of Surface Casing. Got approval from Randy Dade. Test BOP to 250 psi /3000 psi &amp; annular preventer to 250 psi/3000 psi for 10mins, good tests. Test casing to 1210 psi. Good Test.

10/27/13 - 10/31/13: TD 12-1/4" hole @ 4,225'. RIH w/102 jts 9-5/8" 40# J-55 BTC csg &amp; set @ 4220'. Lead w/870 sx Cl C, yld 1.85 sf/sx. Tail w/430 sx Cl C, yld: 1.33 cf/sx; displ w/316.5 bbls water. Did not circ cmt to surface. Ran temp survey to determine TOC. TOC @ 662'. Top out with 203 sx of Cl C cmt. Circ 25 sx of cmt to surface. Test BOP to 250 psi L/3000 psi H, held 10 min, all good. Test casing to 1500 psi, hold for 30 min. OK

11/17/13 - 11/21/13: TD 8-3/4" lateral production hole @ 14,975'. RIH w/333 jts 5-1/2" 17# P-110RY DWC/C csg, set @ 14,975'; CHC. Cement 1st Stage, lead w/680 sx Cl H, Yld 1.96 cf/sx, Tail w/1865 sx Cl H, Yld 1.22cf/sx. DV Tool @ 6011'. No cement to surface. Cement 2nd Stage, lead w/345 sx Cl "C" cmt, Yld 2.23 cf/sx; tail w/155 sx Cl "C", yld: 1.33, disp w/ 139 bbls FW. Estimated TOC @ 3920'. Release Rig @ 06:00 hrs on 11/21/2013.

Spud Date:

10/23/2013

Rig Release Date:

11/21/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Patti Riechers*

TITLE: Regulatory Specialist

DATE 11/22/2013

Type or print name Patti Riechers

E-mail address: patti.riechers@dvn.com

PHONE: 405-228-4248

For State Use Only

APPROVED BY:

*R.Dade*

TITLE

*Dis. The Supervisor*

DATE 11/25/2013

Conditions of Approval (if any):