Form 3160-5 (August 2007)

UNITED STATES	
DEPARTMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMENT	

FORM APPROVE	ü
OMB NO. 1004-01	13
Expires: July 31, 20	

5.	Lease S	Seria	No	
	NMNI	M11	083	31

SUNDRY NOTICES AND REPORTS ON WELLS				NMNM110831 6. If Indian, Allottee or Tribe Name				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.				
Type of Well					8. Well Name and No. BANK 18 FEDERAL COM 1H			
Name of Operator OXY USA INCORPORATED	Contact: E-Mail: david_stew	DAVID STE vart@oxy.com	WART	;	9. API Well No. 30-015-41447-00-X1 '			
3a. Address 5 GREENWAY PLAZA STE 1 HOUSTON, TX 77046-0521	3b. Phone No. Ph: 432-68 Fx: 432-685)	 Field and Pool, or Exploratory LOVING 				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, and State			
Sec 18 T23S R29E NWNW 133FNL 485FWL 32.312309 N Lat, 104.029997 W Lon					EDDY COUNTY, NM			
12. CHECK APPR	COPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		*		
☐ Notice of Intent	☐ Acidize	🗖 Deep	en	□ Product	ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Frac	ure Treat	□ Reclam	ation	□ Well	Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	lete	Othe	r_	
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug	and Abandon	☐ Tempor	arily Abandon	Drilling	g Operations	
	□ Convert to Injection	Plug	Back	□ Water D	Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 10/9/13 drill 10-5/8" hole to 2748', 10/11/13. RIH & set 8-5/8" 32# J55 LTC csg @ 2745', cmt w/ 600sx (200bbl) Light PPC w/ additives 12.9ppg 1.87 yield followed by 200sx (48bbl) PPC w/ additives 14.8ppg 1.33 yield, circ 195sx (65bbl) cmt to surface, WOC. Set pack-off in well head, test to 5000#. 10/13/13, RIH & tag cmt @ 2681', circ hole, pressure test csg to 2750# for 30 min, tested good. Drill new formation to 2758', perform FIT test @ 600# w/ 8.3 MW=12.5 EMW, tested good. RECEIVED NOV 1 9 2013 NMOCD ARTESIA								
14. I hereby certify that the foregoing is	Electronic Submission #	A INCORPORA	TED, sent to the	Carlsbad	-			
Name (Printed/Typed) DAVID STEWART				GULATORY	•			
Signature (Electronic S	Submission)		Date 10/25/2	2013				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
_Approved By_ACCEPT			JAMES A _{Title} SUPERVI			Da	te 11/17/2013	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conduct	iitable title to those rights in the	not warrant or e subject lease	Office Carlsba	ıd				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe	rson knowingly and thin its jurisdiction	d willfully to m	ake to any department or	agency of t	he United	