

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED NOV 19 2013 NM OGD ARTESIA </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011	
		1. WELL API NO.		30-015-41521			
		2. Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing:		5. Lease Name or Unit Agreement Name					
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		MYOX 32 Fee 6. Well Number: 2H					
7. Type of Completion:							
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator			9. OGRID				
COG Operating LLC			229137				
10. Address of Operator			11. Pool name or Wildcat				
2208 W. Main Street Artesia, NM 88210			Delaware River; Bone Spring				
12. Location	Unit Ltr	Section	Township	Range	Lot		
Surface:	C	32	25S	28E			
BH:	N	32	25S	28E			
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Surface:	C	32	25S	28E			
BH:	N	32	25S	28E			
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		
8/21/13	9/3/13	9/5/13	9/25/13		2975' GR		
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	21. Type Electric and Other Logs Run		
12446'		12443'		Yes	None		
22. Producing Interval(s), of this completion - Top, Bottom, Name							
8072-12393' Bone Spring							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	350'	17 1/2"	350 sx	0		
9 5/8"	36#	2300'	12 1/4"	750 sx	0		
5 1/2"	17#	12446'	8 3/4"	2350 sx	0		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
2 7/8"	8017'	7390'					
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
8072-12393' (506)			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8072-12393' Acdz w/33390 gal 7 1/2%; Frac w/3331248# sand & 2674350 gal fluid				
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)			
9/29/13		Flowing		Producing			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF		
10/14/13	24			766	250		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.		
280#			766	250	2341		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				30. Test Witnessed By			
Sold				Adam Olguin			
31. List Attachments							
Deviation Report, Directional Surveys							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name:		Title	Date:		
		Stormi Davis		Regulatory Analyst	11/18/13		
E-mail Address: sdavis@concho.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt 629'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2150'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Rustler 199'	Base Greenhorn	T. Granite
T. Blinebry	T. Lamar 2343'	T. Dakota	
T. Tubb	T. Bone Spring 6000'	T. Morrison	
T. Drinkard	T. Upper Avalon 6338'	T. Todilto	
T. Abo	T. Lower Avalon 6573'	T. Entrada	
T. Wolfcamp	T. 1 st Bone Spring 6812'	T. Wingate	
T. Penn	T. 2 nd Bone Spring 7322'	T. Chinle	
T. Cisco (Bough C)	T. 3 rd Bone Spring 8727'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology