			~											
mit To Approp	riate Distric	t Office		Sta	te of Nev	v Mexico	0		Form C-105					
Two Copies District I	Ene	Energy, Minerals and Natural Resources					Revised August 1, 2011							
1625 N. French Dr. District II	, Hobbs, N	M 88240							1. WELL API NO.					
811 S. First St., Art District III	esia, NM 8	8210		Oil C	onservati	on Divis	sion	+	30-015-41521 2. Type of Lease					
1000 Rio Brazos R	d., Aztec, N	IM 87410		1220	South St.	Francis	Dr.		2. Type of Lease \Box STATE \boxtimes FEE \Box FED/INDIAN					
District IV 1220 S. St. Francis	Dr., Santa I	Fe, NM 87505		Sa	nta Fe, N	M 87505	5		3. State Oil & Gas Lease No.					
		LETION C	OR RECC	MPLET	ION REP	ORT AN	ND LOG	9	$\lambda_{ij} = \lambda_{ij}$	en son de la compañía de la compañía	a service of the serv	Crackers St.		
4. Reason for fili	ng:								5. Lease Name or Unit Agreement Name					
COMPLET	ION REP	ORT (Fill in t	ooxes #1 throu	gh #31 for S	State and Fee	wells only)		╞	MYOX 32 Fee 6. Well Number:					
C-144 CLOS	SURF AT	TACHMENT	[(Fill in boxe	s #1 through	h #9 #15 Date	- Rig Releas	ed and #32 and							
#33; attach this a	nd the plat										2H			
7. Type of Comp								ر س		ل و او در و در ۸	to Com	a at East		
8. Name of Opera					AISBTAA QOOMN				R OTHER Amended to Correct Formation Tops					
COG Opera		.C			A 103 mm m	000	2414		229137					
10. Address of O 2208 W. M		at			5013	77 NON	(1		11. Pool name	or Wildcat				
Artesia, NN				i					Delaware River; Bone Spring					
12.Location	Unit Ltr	Section	Towns	hip Ra	ung II		ot OBGFeet from the		N/S Line	Feet from th	e E/W	W Line County		
Surface:	С	32	255	28	BE		190		North	1980	Wes	st	Eddy	
BH:	N	32	258	28	3E		330		South	1965	Wes	st	Eddy	
13. Date Spudded	1 14. Da	ate T.D. Reach	ied 15. I	Date Rig Rel			16. Date Comp		-				and RKB,	
8/21/13 18. Total Measur	ed Depth	9/3/13 of Well	19. H		0/5/13 leasured Dept	h 2	20. Was Direct		25/13 Survey Made		RT, GR, /ne Elect		2975' GR ther Logs Run	
	12446	;		1	2443'			Ye	-		F	None	2080 11411	
22. Producing Int 8072-1239			ion - Top, Bot	tom, Name										
23.							port all st	ring						
CASING SI	ZE	WEIGHT			PTH SET]	HOLE SIZE			TING RECO	RD	AMOL	INT PULLED	
<u>13 3/8"</u> 9 5/8"		48			350' 2300'		17 1/2" 12 1/4"		350 sx 0 750 sx 0				0	
5 1/2"		17		124			8 3/4"			350 sx			0	
24.	Top		D.OTTON (LINER RECORD			25. SCREEN SIZ							
SIZE	TOP		BOTTOM	M SACKS CEMENT		NT SCRE	SCREEN SI		<u>е</u> 2 7/8"	DEPTH S		PACK	ER SET 7390'	
	-								2 110		7	1	1390	
26. Perforation	record (ir	nterval, size, a	nd number)	I			CID, SHOT,							
		8072-12	393' (506)				H INTERVAL	,		ND KIND M			2212404	
		0072 12	(500)	5 (500)			072-12393'		Acdz w/33390 gal 7 1/2%; Frac w/3331248# sand & 2674350 gal fluid					
									build de 20	7 1550 gui 1	iuiu			
								_						
28.						PRODU			_					
Date First Produc	:tion 19/13	P	oduction Met	nod (<i>Flowin</i>	g, gas lift, pur Flowins		and type pump)	Well Status	s <u>(Prod</u> . or Shi P	<i>tt-in)</i> oducin	a		
Date of Test		Tested	Choke Size		od'n For	Oil - I	Bbl	Gas	- MCF	Water - Bl		0	Dil Ratio	
10/14/13 Flow Tubing	Casin	24 g Pressure	Calculated		st Period		766		250	234				
Press. 280#	Casing	g Pressure	Hour Rate	24- 01	l - Bbl. 766		as - MCF 250	Ť	Vater - Bbl. 2341	Ung	ravity - A	API - (<i>Cor</i>	rr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Adam Olguin														
31. List Attachme	ents											- oiguii		
Deviation Report, Directional Surveys														
 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: 														
			-		Latitude				Longitude			NA	D 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed														
Signature 🔎	loi	5 De	ins	Prin Nar		mi Davis	Titl	le F	Regulatory A	Analyst	Q.	Date:	11/19/13	
E-mail Addre	ss: sdav	is@concho	.com								[

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	n New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt666'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt2150'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Rustler	Base Greenhorn	T.Granite		
T. Blinebry	T. Lamar2343'	T. Dakota			
T.Tubb	T. Bone Spring Lime6002'	T. Morrison			
T. Drinkard	T. 1 st Bone Spring6934'	T.Todilto			
T. Abo	T. 2 nd Bone Spring7335'	T. Entrada			
T. Wolfcamp	T	T. Wingate			
T. Penn	l	T. Chinle			
T. Cisco (Bough C)	Т	T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromto
	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.							
No. 1, from	to	.feet					
No. 2, from	to	.feet					
No. 3, from							

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	4						