Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88246 CERV District II – (575) 748-1283	ergy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283	ILCONSERVATION DIVISION	30-015-41530
<u>District III</u> - (505) 334-61/8	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 NIMOCD AR	TES Santa Fe, NM 87505	STATE X FEE
1220 S. St. Francis Dr., Santa Fe. NM 87505	Control of the Contro	VB 1139
	D REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS TO DIFFERENT RESERVOIR."		Forehand Ranch 27 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other SWD		8. Well Number 5 SWD
2. Name of Operator Caza Operating, LL		9. OGRID Number 249099
3. Address of Operator		10. Pool name or Wildcat
	ite 1550, Midland, Texas 79701	SWD; Cherry Canyon
4. Well Location		
Unit Letter B : 500 Submit 1 Dec 10 A : 1 Take A : 27 Office Section 27	feet from the North line and 16 Township 23 S Range 27 E	
	Township 23 S Range 27 E evation (Show whether DR, RKB, RT, GR, etc.)	
31	158 GR	William P. Committee and the Committee of the Committee o
\$18.Fee.		
12. Check Appropr	iate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTI	ON TO: SUB	SEQUENT REPORT OF:
	AND ABANDON REMEDIAL WOR	_
	GE PLANS	
PULL OR ALTER CASING MULTI DOWNHOLE COMMINGLE	PLE COMPL CASING/CEMEN	1 106 💹
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion		impletions. Attach wehoore diagram of
10-29-2013_MIRU Capstar Rig 104. Spud well @ 08:00 hrs CDT 10-29-2013. Drilled 12-1/4" Surface hole to 488'.		
R/U & Run 11 jts 8-5/8" 24# J-55 STC casing to 488'. R/U cementers. Cemented Casing w/ 106 sks "C"		
w/ 4% Gel + 1% Cacl2 mixed 13.5 ppg. Tailed w/ 150 sks "C" w/ 2% CaCl2 mixed 14.8 ppg. Circulated 55 sacks excess.		
10-31-2013_Total WOC 23 hrs. Test Csg to 500 psi for 30 minutes.		
10,04 2010_10tal V100 20/110. 100t 00g	to dod por for do nimitatos.	
		4
Spud Date: 10-29-2013	Rig Release Date: 11-8-2013	
Spud Date: 10-29-2013	Rig Release Date: 11-8-2013	
I hereby certify that the information above is	true and complete to the best of my knowledg	ge and belief.
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SIGNATURE Kinds . Char	TITLE Operations Manager	DATE 11-19-2013
Type or print name Richard L. Wright	E-mail address: rwright@cazap	petro.com PHONE: 432 682 7424
For State Use Only	A	1110112. 102 002 1 127
ADDROVED BY (T) YOU	THE E DIST HOOM	WISO DUE WILLIAMS
APPROVED BY: (1) Conditions of Approval (if any):	TITLE	W/SI) DATE 11/2/6/19/13