

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011								
		1. WELL API NO. <b>30-015-41547</b>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. <b>V-1576</b>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>PARKWAY 36 STATE</b>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: <b>6H</b>								
8. Name of Operator <b>SM ENERGY COMPANY</b>		9. OGRID <b>154903NMOC D ARTESIA</b>								
10. Address of Operator <b>3300 N "A" STREET, BLDG 7-200 MIDLAND, TX 79705</b>		11. Pool name or Wildcat <b>PARKWAY BONE SPRING</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	36	19S	29E		2310	S	330	E	EDDY
BH:	L	36	19S	29E		2193	S	380	W	EDDY
13. Date Spudded <b>08/20/2013</b>	14. Date T.D. Reached <b>09/10/2013</b>	15. Date Rig Released <b>09/14/2013</b>		16. Date Completed (Ready to Produce) <b>10/08/2013</b>			17. Elevations (DF and RKB, RT, GR, etc.) <b>3331 GR</b>			
18. Total Measured Depth of Well <b>11802</b>		19. Plug Back Measured Depth <b>11771</b>		20. Was Directional Survey Made? <b>YES</b>			21. Type Electric and Other Logs Run <b>GR/CCL/CNL</b>			
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>8017-11768 BONE SPRING</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20		94		379		26		876 SX CLASS C		
13 3/8		54.5		1430		17 1/2		1211 SX CLASS C		
9 5/8		36		3478		12 1/4		1128 SX CLASS 35/65 & C		
7		26		7887		8 3/4		868 SX CLASS TXI		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
4 1/2	7040	11781	0							
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
2 7/8	6952									
26. Perforation record (interval, size, and number) <b>8017-11768 18 OPEN PORTS</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
8017-11768						37,238 BBLS GELLED FLUID				
						1,477,440# 20/40 WHITE SAND				
						260,100# 20/40 SLC RCS				
<b>28. PRODUCTION</b>										
Date First Production <b>10/29/2013</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>PUMPING</b>					Well Status (Prod. or Shut-in) <b>PROD</b>			
Date of Test <b>11/17/2013</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
				<b>80</b>	<b>428</b>	<b>1266</b>	<b>5350</b>			
Flow Tubing Press. <b>300</b>	Casing Pressure <b>150</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
			<b>80</b>	<b>428</b>	<b>1266</b>	<b>38.3</b>				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Vickie Martinez</i>		Printed Name <b>VICKIE MARTINEZ</b>		Title <b>ENGINEER TECH II</b>		Date <b>11/21/2013</b>				
E-mail Address <b>VMARTINEZ@SM-ENERGY.COM</b>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2510	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 5660	T. Todilto	
T. Abo	T. 1st Bone Springs Lime 6663	T. Entrada	
T. Wolfcamp	T. 1st Bone Springs Sand 7086	T. Wingate	
T. Penn	T. 2nd Bone Springs Sand 7945	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology