Submit 1 Copy To Appropriate District	State of New Me	xico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natur			Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283			0-015-41638	
811 S. First St., Artesia, NM 88210 District III (505) 334-6178	a, 1111 00210		Indicate Type of L	
1000 Rio Brazos Rd., Aztec, NM 87410	Agter NIM 87410		STATE 🛛	FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		505 6.	State Oil & Gas Le	ease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name SOUTHERN UNION 30 G STATE	
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other		8.	Well Number #2	
2. Name of Operator		9	9. OGRID Number 281994	
LRE OPERATING, LLC				
3. Address of Operator			10. Pool name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Red Lake, Glorieta-Yeso NE (96836)	
4. Well Location				
Unit Letter G : 1815 feet from the North line and 1650 feet from the East line				
Section 30	Township 17-S	Range 28-E	NMPM Eddy	County
	11. Elevation (Show whether DR,			
	3574' GL			
12. Check	Appropriate Box to Indicate N	ature of Notice. Re	port or Other Da	ta
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NOTICE OF IN	ITENTION TO:	SUBSE	QUENT REPO	RT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		TERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				ND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JC	ов 🗌	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				·
OTHER:		OTHER: Completi		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 				
On 10/25/13, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed lower Yeso @ MD4344', 54', 64', 70', 80', 90', 4400', 10', 20', 30', 40',				
52', 60', 70', 80', 90', 4500', 10', 20', 30', 40', 50', 60', 70', 78', 90', 4600' w/1-0.41" spf. Total 27 holes. On 10/30/13, treated w/2600				
gal 15% HCL acid & 41 perf balls. Fraced lower Yeso w/64,658# 16/30 Wisconsin White & 20,308# 16/30 resin coated sand in 20# X-				
linked gel.				
Set 5-1/2" CBP @ MD4320'. PT csg & CBP to 4000 psi-OK. Perfed middle Yeso @ MD3962', 70', 80', 92', 4000', 10', 20', 34', 50',				
60', 70', 80', 90', 4100', 10', 20', 32', 44', 52', 60', 73', 84', 4204', 18', 28', 38', 50', 60', 70', 80', 92' w/1-0.41" spf. Total 31 holes.				
Treated perfs w/3300 gal 15% HCL acid & 47 perf balls. Fraced w/95,892# 16/30 Wisconsin White & 19,620# 16/30 resin coated sand				
in 20# X-linked gel.				
Set 5-1/2" CBP @ MD3920'. PT csg to 4000 psi-OK. Perfed upper Yeso @ MD3552', 60', 70', 80', 90', 3600', 10', 20', 36', 54', 76',				
88', 3700', 10', 20', 30', 40', 50', 60', 70', 80', 90', 3800', 10', 20', 30', 38', 50', 60', 72', 82' w/1-0.41" spf. Total 31 holes. Treated perfs w/3300 gal 15% HCL acid & 37 perf balls. Fraced w/91,168# 16/30 Wisconsin White & 18,962# 16/30 resin coated sand in 20# X-				
linked gel.	37 peri balls. Fraced w/91,108# 10/.	30 wisconsin write &	18,962# 16/30 resin	coated sand in 20# X-
Set 5-1/2" CBP @ MD3525'. PT csg to 4000 psi-OK. Perfed Glorieta/upper Yeso @ MD3220', 30', 40', 50', 60', 70', 80', 90', 3300',				
05', 10', 15', 20', 25', 30', 35', 40', 45', 50', 55', 60', 65', 70', 75', 80', 85', 90', 95', 3400', 05', 10', 15', 20', 25', 30', 35', 40', 45',				
50', 55', 60', 65', 70', 75', 80', 85', 90', 95', 3500', 06' w/1-0.41" spf. Total 50 holes. Treated perfs w/3839 gal 15% HCL acid & 75				
perf balls. Fraced w/86,779# 16/30 Wisconsin White & 15,819# 16/30 resin coated sand in 25# X-linked gel.				
On 11/1/13, MIRUSU. Drilled CBI	Ps @ MD3525', 3920' & 4320' & C	O to MDPBTD4845'.	On 11/2/13, landed	2-7/8" 6.5# J-55 tbg @
MD4702'. Ran pump & rods. Rele	ased completion rig on 11/5/13.		ſ	DEOEUJEE
	<u> </u>			RECEIVED
Bottom Hole Location: 1659' FNL	& 1647' FEL SEC. 30 T17S R28E		1	NOV TO DOG
				NOV 1 9 2013
Spud Date: 10/15/13			10/22/13	NEW YOL & DITCO.
I hereby certify that the information	above is true and complete to the be	est of my knowledge an	nd belief.	NMOCD ARTESIA
and the M	hat again the	1 . n		1/1//10
SIGNATURE <u>Mike Pip</u>		leum Engineer - Agent		
Type or print name <u>Mike Pip</u>	E-mail address	: <u>mike@pippinllc</u>	c.com PHON	E: <u>505-327-4573</u>
RDA .	do A	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		A .
APPROVED BY:	al TITLE DIS	FH. DOWIS	d DATE	11/20/2013
Conditions of Approval (if any):				10 90 0.0
or reprover (ir uny).				

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