

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																														
		1. WELL API NO. 30-015-41135																														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																														
		3. State Oil & Gas Lease No.																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Lone Tree Draw 13 State Com 6. Well Number: 5H																														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; transform: rotate(-2deg); display: inline-block;"> RECEIVED NOV 26 2013 NMOCN ARTESIA </div>																														
8. Name of Operator Devon Energy Production Company, L.P.																																
9. OGRID 6137																																
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		11. Pool name or Wildcat Fenton ; Delaware NE																														
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>A</td> <td>13</td> <td>21S</td> <td>27E</td> <td>150</td> <td>North</td> <td>990</td> <td>East</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td>P</td> <td>13</td> <td>21S</td> <td>27E</td> <td>340</td> <td>North</td> <td>801</td> <td>East</td> <td>Eddy</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	A	13	21S	27E	150	North	990	East	Eddy	BH:	P	13	21S	27E	340	North	801	East	Eddy		
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																							
Surface:	A	13	21S	27E	150	North	990	East	Eddy																							
BH:	P	13	21S	27E	340	North	801	East	Eddy																							
13. Date Spudded 7/31/13	14. Date T.D. Reached 8/14/13	15. Date Rig Released 8/14/13	16. Date Completed (Ready to Produce) 10/10/13	17. Elevations (DF and RKB, RT, GR, etc.) 3164 GL																												
18. Total Measured Depth of Well 9563 MD, 5000 TVD		19. Plug Back Measured Depth 9560	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Cement Bond Log																												
22. Producing Interval(s), of this completion - Top, Bottom, Name 5110-9550, Delaware NE																																
23. CASING RECORD (Report all strings set in well)																																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																											
13-3/8"	48#	320'	17-1/2"	300 bbl C	TOC @ surf																											
9-5/8"	40#	2814'	12-1/4"	935 bbl C	TOC @ surf																											
5-1/2"	17#	9563'	8-3/4"	315 bbl C; 1550 bbl H	TOC @ 758'																											
24. LINER RECORD			25. TUBING RECORD																													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																									
					2-7/8" L-80	4834																										
26. Perforation record (interval, size, and number) 5110 - 9550, total 329 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5110-9550 Acidize and frac in 9 stages. See detailed summary attached.																												
28. PRODUCTION																																
Date First Production 10/10/13		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping			Well Status (<i>Prod. or Shut-in</i>) Producing																											
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																									
10/23/13	24			140	86	1402	614.286																									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)																										
150 psi	200 psi																															
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By																										
31. List Attachments Directional Survey, Logs																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																
Latitude _____ Longitude _____ NAD 1927 1983																																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																
Signature Jami Shipley		Printed Name Tami Shipley		Title Regulatory Compliance Analyst		Date 11/26/2013																										
E-mail Address tami.shipley@dmn.com																																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from to feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology